

**Exhibit 17**

## Lafourche Parish Recording Page

Annette M. Fontana  
CLERK OF COURT  
PO BOX 818  
303 W 3rd St  
Thibodaux, LA 70302  
(985) 447-4841

**First MORTGAGOR**

FIELDWOOD ENERGY LLC

**First MORTGAGEE**

ATLANTIC MARITIME SERVICES LLC

Index Type : MORTGAGE

Inst Number : 1299324

Type of Document : STATEMENT CLAIM

Book : 2058

Page : 411

Recording Pages :

50

**Recorded Information**

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Lafourche Parish, Louisiana.

On (Recorded Date) : 07/23/2020

At (Recorded Time) : 1:47:27PM

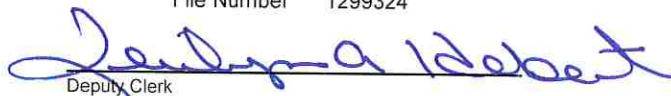
Certified On : 07/23/2020



Doc ID - 033539360050

CLERK OF COURT  
ANNETTE M. FONTANA  
Parish of Lafourche

I certify that this is a true copy of the attached  
document that was filed for registry and  
Recorded 07/23/2020 at 1:47:27  
Recorded in Book 2058 Page 411  
File Number 1299324

  
Deputy Clerk

## Lafourche Parish Recording Page

Annette M. Fontana  
CLERK OF COURT  
PO BOX 818  
303 W 3rd St  
Thibodaux, LA 70302  
(985) 447-4841

**First MORTGAGOR**

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On (Recorded Date) : 07/23/2020

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Deputy Clerk

Doc ID - 033539360050

(Green Canyon 40 #1)

**STATEMENT OF PRIVILEGE**

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

**ATLANTIC MARITIME SERVICES LLC**, a Delaware limited liability company  
("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

- 1) Name and Address of Claimant:

Atlantic Maritime Services LLC  
5847 San Felipe, Suite 3300  
Houston, TX 77057

- 2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of **\$138,327.52**, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is June 4, 2020.

- 3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC  
2000 W. Sam Houston Parkway South, Suite 1200  
Houston, TX 77042

- 4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:



Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC  
2000 W. Sam Houston Parkway South, Suite 1200  
Houston, TX 77042

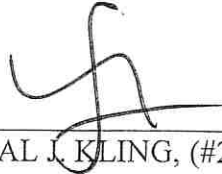
- 5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in **Green Canyon Block 40, Lease No. OCS-G-34536** (the "Lease"), and **Well #1 (OCS-G-34536)** drilled by Claimant on behalf of Fieldwood Energy LLC during the time from April 6, 2020, until June 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[ remainder of page intentionally blank - signature follows on next page ]

Date: July 23, 2020



NEAL J. KLING, (#22489)  
**SHER GARNER CAHILL RICHTER  
KLEIN & HILBERT, L.L.C.**  
909 Poydras Street, 27<sup>th</sup> Floor  
New Orleans, Louisiana 70112  
Telephone: (504) 299-2100  
Facsimile: (504) 299-2300  
**MANDATARY AND ATTORNEYS FOR  
ATLANTIC MARITIME SERVICES LLC**, a  
Delaware limited liability company

Sworn to and subscribed before me, Notary Public,  
this 23rd day of July 2020.



Chad P. Morrow, Notary Public  
Notary/Bar Roll No. 28695  
My Commission Expires: at death

**CHAD P. MORROW  
NOTARY PUBLIC  
BAR NO. 28695  
PARISH OF JEFFERSON, STATE OF LOUISIANA  
MY COMMISSION IS FOR LIFE**

VALARIS

Atlantic Maritime Service LLC  
5847 San Felipe, Suite 3500  
Houston, TX 77057  
Phone: (281) 809-0377

# INVOICE

TO: FIELDWOOD ENERGY LLC  
2000 W.SAM HOUSTON PARKWAY SOUTH  
SUITE 1200  
HOUSTON, TX 77042  
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007271  
INVOICE DATE: 07/09/20  
CUSTOMER NUMBER: 1348  
PAYMENT TERM: **45 DAYS**  
RIG: Rowan Resolute

WELL NUMBER GC 40 KATMAI

AFE #: FW191015

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER  
ATTACHED INVOICES

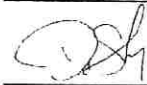
WELLBORE INTEGRITY  
INVOICE#IN11857611 DATED:6/23/2020

\$ 20,070.00




Handling Charges @ 5%(601)

\$ 1,003.50

AMOUNT DUE: \$ 21,073.50

Rig Manager's Approval: 

**REMIT ACH PAYMENTS TO:**

Beneficiary: Atlantic Maritime Service LLC  
Wells Fargo Bank, N.A.  
San Francisco, CA  
SWIFT Code:   
ABA:   
Account: 

Digitally signed  
by Ben  
Date:  
2020.07.15  
14:52:30 -05'00'



\$ (20,070.00) 024000.10417.4202.110  
\$ (1,003.50) 810510.10417.4202.110  
\$ (20,070.00) 810650.10417.4202.110  
\$ 20,070.00 919250-10417.4202.110

ED



TEL: +1 800 889 0500  
6000-Wellbore Integrity Solutions LLC-OU.

**BILLED TO:**

ENSCO OFFSHORE COMPANY  
P.O. BOX 570788

HOUSTON, TX 77257 -- UNITED STATES

CUSTOMER# : EN0151

ORDERED BY:

**DISC CODE:**

SERVICE GRP:

Tubulars and Surface  
Products  
[None]

**TAX JOB TYPE:**

EXPORT:

DT / RA / BL #:

BILLED BY:

J1009211  
JHENLEY

INVOICE NO: IN11857611

PAGE NO: Page 1 of 2

DATE: 23-JUN-20

TERMS: 30 NET

TKT DATE:

SALESPERSON#: WANOUS, AJ

OFF SALES REP: NONE

RIG:	FIELD / BLOCK:	JOB #:	CUSTOMER ORDER #:	AREA/DIST:	SHIP TO:	LEASE:
ROWAN	//	1256595125	10013-0000458130	1256	ENSCO OFFSHORE COMPANY, US	OCSG 12209
RESOLUTE	STATE:	WELL #:	TWNSHP:	INV LOC:	SHIP #:	SEC:
OFFSHORE	LA	GC 200 TA-3		1256	EN0151	

LINE NO	SERIAL NO / PART NO.	SERVICE / TOOL DESCRIPTION	QTY	CHARGE TYPE	CHARGE UNIT	UNIT COST	TOTAL
1.00		JOB# J1009211 - WO# W1013419					
2.00		(80) Drill Pipe-STD 6 5/8 47.05 / .750 V-150 R3 - 6 5/8 FH Box x 6 5/8 FH Pin					0.00
3.00		UNLOAD BOAT W/ 1 CRANE, 1 OPERATOR, 3 RIGGERS @ 10 HOURS					0.00
4.00		UNSLING W/ 1 CRANE, 1 OPERATOR, 1 FORKLIFT, 1 OPERATOR, 3 RIGGERS @ 12 HOURS					0.00
4.01		Waterblast ID, OD & Brush OD	10	UNIT CHARGE	PER HOUR	425.00	4,250.00
5.00		Inspection to DS-1 Category 5+FLUT 2	12	UNIT CHARGE	PER HOUR	565.00	6,780.00
5.01		Flapping of Connections	80	INSPECTION	EACH	15.00	1,200.00
6.00			80	INSPECTION	EACH	82.00	6,560.00
6.01			160	INSPECTION	EACH	8.00	1,280.00
7.00							0.00
7.01							
8.00							
8.01							
9.00							

CURRENCY: USD

This Invoice is subject to Wellbore Integrity Solutions - Terms and Conditions which can be found at <https://www.wellboreintegrity.com/about/governance/>

PLEASE REMIT TO:	P.O. BOX 208306 - Overnight: Lockbox Services 208306 DALLAS, TX 75320-8306
WIRING INSTRUCTIONS:	WELLS FARGO BANK N.A. ABA (Wires and ACH): SWIFT: 2975, Regent Blvd, Suite 100, Irving, TX 75063





TEL: +1 800 889 0500  
6000-Wellbore Integrity Solutions LLC-OU.

**BILLED TO:** ENSCO OFFSHORE COMPANY  
P.O. BOX 570788

HOUSTON, TX 77257 -- UNITED STATES

**CUSTOMER#:** EN0151  
**ORDERED BY:**

**DISC CODE:**  
**SERVICE GRP:**

Tubulars and Surface  
Products  
[None]

**TAX JOB TYPE:**  
**EXPORT:**  
**DT / RA / BL #:**  
**BILLED BY:**

J1009211  
JHENLEY

**INVOICE NO:** IN11857611

**PAGE NO:** Page 2 of 2

**DATE:** 23-JUN-20  
**TERMS:** 30 NET

**TKT DATE:**  
**SALESPERSON#:** WANOUS, AJ  
**OFF SALES REP:** NONE

<b>RIG:</b> ROWAN RESOLUTE OFFSHORE	<b>FIELD / BLOCK:</b> //	<b>JOB #:</b> 1256595125	<b>CUSTOMER ORDER #:</b> 10013-0000458130	<b>AREA/DIST:</b> 1256	<b>SHIP TO:</b> ENSCO OFFSHORE COMPANY, US	<b>LEASE:</b> OCSG 12209
<b>COUNTY/PARISH:</b>	<b>STATE:</b> LA	<b>WELL #:</b> GC 200 TA-3	<b>TWNSHIP:</b>	<b>INV LOC:</b> 1256	<b>SHIP #:</b> EN0151	<b>SEC:</b>

LINE NO	SERIAL NO / PART NO	SERVICE / TOOL DESCRIPTION	QTY	CHARGE TYPE	CHARGE UNIT	UNIT COST	TOTAL
10.00		THANK YOU					

TOTAL DISCOUNT : 0.00  
SUBTOTAL : 20,070.00  
TAXABLE AMOUNT : 0.00  
CITY TAX : 0.00%  
COUNTY/PARISH TAX : 0.00%  
STATE TAX : 0.00%  
FREIGHT : 0.00  
TOTAL AMOUNT DUE : 20,070.00

**CURRENCY:** USD

This invoice is subject to Wellbore Integrity Solutions - Terms and Conditions which can be found at <https://www.wellboreintegrity.com/about/governance/>

<b>PLEASE REMIT TO:</b>	P.O. BOX 208306 - Overnight: Lockbox Services 208306 DALLAS, TX 75320-8306
<b>WIRING INSTRUCTIONS:</b>	WELLS FARGO BANK N.A. ABA (Wires and ACH): [REDACTED] ACCOUNT: [REDACTED] SWIFT: [REDACTED] 2975, Regent Blvd, Suite 100, Irving, TX 75063

## Valaris

## Purchase Order

Page 1

Dispatch via E-Mail



BUYER/BILL TO:  
 ENSCO Incorporated  
 In care of: ENSCO OFFSHORE COMPANY  
 P.O. Box 570788  
 HOUSTON TX 77257-0788  
 United States

PO NUMBER  
 PO DATE  
 RIG NAME  
 FINAL DEST. COUNTRY  
 REVISION NO.  
 REVISION DATE

10013-0000458130  
 10013-0000458130  
 05/18/2020  
 R202- RESOLUTE  
 United States

## SELLER/SUPPLIER

ID: 0000000238

WELLBORE INTEGRITY SOLUTIONS LLC  
 1235 EVANGELINE THRUWAY  
 BROUSSARD LA 70518  
 United States

PHONE:  
 EMAIL: aaron.beaugh@wellboreintegrity.com  
 DISPATCH TO: Raymond.Bradberry@wellboreintegrity.com

SUPPLIER SHIP TO /  
 WHEN READY CONTACT  
 ROWAN RESOLUTE (VALARIS RESOLUTE)  
 620 MOULIN ROAD  
 BROUSSARD LA 70518  
 United States  
 PHONE: 337 83678500

SUPPLIER SHIPPING TERMS  
 (INCOTERMS 2010)  
 FREIGHT TERMS: EXW  
 NOMINATED PLACE:

SUPPLIER SHIP METHOD:

## BUYER REPRESENTATIVE

BUYER: Kenya Akeem Abdul Maxile  
 EMAIL: kenya.maxile@valaris.com  
 PHONE: 346/342-8072  
 FAX:

ADDITIONAL ORDER DETAIL  
 CURRENCY: USD

REQ TYPE: ONR  
 REQ CLASS: OPERATOR EXP.

PR CODE (Mode of Transport)  
 1 - Hot Shot Immediate Urgent Air  
 2 - Next Day/Regular Air  
 3 - Regular Scheduled/Regular Ocean  
 4 - Other see notes in PO

Item	Vendor								
Line	Number /	Item ID	Description	Quantity	UOM	Unit Price	Extended Amount	PR Code	Req #
1-1			SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),UNLOAD BOAT,1 CRANE,1 OPERATOR,3 RIGGERS	10.00	EA	425.00	4,250.00	3	0000235560
						Due Date	07/01/2020		
Sch B/HTS No:			ECCN No:	GL Acct Cd: 10417-024000-4202-110		AFE Cd:			
2-1			SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),UNSLING,1 CRANE,1 OPERATOR,1 FORKLIFT,1 OPERATOR,3 RIGGERS	12.00	EA	585.00	6,780.00	3	0000235550
						Due Date	07/01/2020		
Sch B/HTS No:			ECCN No:	GL Acct Cd: 10417-024000-4202-110		AFE Cd:			
3-1	6625DPR3DPCL		SERVICE-ONSHORE,DRILL PIPE,RANGE 3,6-5/8 IN OD,DRILL PIPE CLEANING	80.00	EA	15.00	1,200.00	3	0000235550
						Due Date	07/01/2020		
Sch B/HTS No:			ECCN No:	GL Acct Cd: 10417-910848-4202-110		AFE Cd:			
			6-5/8",47.05#,WATERBLAST CLEANING						
4-1	6625DPR3C5NF		INSPECTION-ONSHORE,DRILL PIPE,RANGE 3,6-5/8 IN OD,DS-1 CAT V	80.00	EA	82.00	6,560.00	3	0000235550
						Due Date	07/01/2020		
Sch B/HTS No:			ECCN No:	GL Acct Cd: 10417-910848-4202-110		AFE Cd:			
5-1			SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),DRILL PIPE,6-5/8",47.05#, FLAPPED (160) FH CONNECTIONS ON (80) JOINTS,ONLY IF NEEDED	160.00	EA	8.00	1,280.00	3	0000235550
						Due Date	07/01/2020		
Sch B/HTS No:			ECCN No:	GL Acct Cd: 10417-024000-4202-110		AFE Cd:			



**Valaris****Purchase Order** Page 2

Dispatch via E-Mail



10013-0000458130

BUYER/BILL TO:  
 ENSCO Incorporated  
 In care of: ENSCO OFFSHORE COMPANY  
 P.O. Box 570788  
 HOUSTON TX 77257-0788  
 United States

PO NUMBER  
 PO DATE  
 RIG NAME  
 FINAL DEST. COUNTRY  
 REVISION NO.  
 REVISION DATE

10013-0000458130  
 05/18/2020  
 R202- RESOLUTE  
 United States

QUOTE: 313  
 DRILCO JOB: J1009211

Total PO Amount

20,070.00

**Buyer**

TWO COPIES OF THE VALARIS PURCHASE ORDER MUST BE FORWARDED WITH THE MATERIAL.  
 PAYMENT OF VENDOR INVOICES IS CONTINGENT ON RECEIPT OF ALL ADDITIONAL DOCUMENTATION REQUESTED.  
 THE VALARIS PO NUMBER MUST APPEAR ON ALL SHIPPING DOCUMENTS CASES AND INVOICES.  
 ACKNOWLEDGEMENT OF THIS PURCHASE ORDER ("ORDER"), WHICH SHALL INCLUDE, WITHOUT LIMITATION, THE SELLER PERFORMING OR  
 SUPPLYING ANY WORK SPECIFIED OR REFERRED TO IN THIS ORDER, SHALL BE DEEMED ACCEPTANCE THAT THE WORK SPECIFIED OR  
 REFERRED TO IN THIS ORDER SHALL BE GOVERNED AS FOLLOWS:  
 (1) IF THERE IS REFERENCE IN THIS ORDER ABOVE TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS,  
 THAT MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS SHALL APPLY TO ALL WORK SPECIFIED OR REFERRED  
 TO IN THIS ORDER; OR  
 (2) IF THERE IS NO SUCH REFERENCE ABOVE IN THIS ORDER TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND  
 CONDITIONS, THE VALARIS WORLDWIDE PURCHASE ORDER TERMS AND CONDITIONS LOCATED ON THE VALARIS WEBSITE AT  
 WWW.VALARIS.COM UNDER THE SUPPLIER RELATIONS LINK AT THE DATE OF THIS ORDER, SHALL APPLY.  
 VALARIS SHALL BE ENTITLED TO REFUSE FOR PAYMENT ANY INVOICE PRESENTED BY ANY PARTY ACTING AS A FACTOR TO WHOM THE  
 CONTRACTOR AND OR VENDOR UNDER THIS PURCHASE ORDER HAS SOLD ITS ACCOUNTS RECEIVABLE  
 DATED GOODS, EXPIRATION DATE—  
 VALARIS REQUIRES THAT ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE COMPLY WITH THE FOLLOWING:  
 1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE.  
 2) AT TIME OF DELIVERY REMAINING SHELF LIFE OF PRODUCT MUST BE AT LEAST 75% OF DATE MARKED ON PACKAGE.  
 EFFECTIVE MAY 1ST 2020, VALARIS AND ITS FREIGHT FORWARDERS WILL NO LONGER ACCEPT PARTIAL DELIVERIES. EXCEPTIONS TO THIS  
 INCLUDE PURCHASE ORDES IDENTIFIED AS 'P1' - URGENT OR PRE-APPROVAL BY VALARIS SUPPLY CHAIN.



# DRILCO

Company/Rlg: Valaris Resolute DS-16  
 Attention: Joe Cooper  
 Telephone: 281-619-7479  
 Quote#: 313  
 Email: rDS16RDS@valaris.com  
 PO#: 10013-0000458130

Date: 5/6/2020  
 Drilco Contact: Raymond Bradberry  
 Telephone: 985-303-6399  
 Location: Port Fourchon  
 Email: Raymond.Bradberry@wellboreintegrity.com  
 Drilco Job#: J1009211

Item	Description	QTY	Unit Price	Charge Type	Total Price
1	Unload Boat w/ 1 Crane, 1 Operator, 3 Riggers @ 10 Hours	10	\$425.00	Hours	\$4,250.00
2	Unslng W/ 1 Crane, 1 Operator, 1 Forklift, 1 Operator, 3 Riggers @ 12 Hours	12	\$565.00	Hours	\$6,780.00
3	6-5/8" 47# Drill Pipe to be Waterblasted	80	\$15.00	Each	\$1,200.00
4	6-5/8" 47# Drill Pipe Inspected to DS-1 CAT 5 Specs	80	\$82.00	Each	\$6,560.00
5	Flapped (160) 6-5/8" FH Connections on (80) Joints of 6-5/8" 47.05# Drill Pipe (ONLY IF NEEDED)	160	\$8.00	Each	\$1,280.00
Estimated Total					\$20,070.00

Customer Signature: \_\_\_\_\_  
 Date: \_\_\_\_\_

## GENERAL TERMS AND CONDITIONS

## THE FOLLOWING GENERAL TERMS AND CONDITIONS CONTAIN INDEMNITY AND CHOICE OF LAW PROVISIONS - READ CAREFULLY.

1. **ACCEPTANCE.** By requesting Wellbore's services, equipment, or products, Customer voluntarily enters into and is bound by these General Terms and Conditions, along with any commercial documents that accompany the Order.

2. **DEFINITIONS.**

- a. **Chemicals** - any chemicals, substances, and fluids, used or unused, or considered as waste or by-products, cuttings, or cavings, radioactive tracer material and other hazardous wastes (as defined pursuant to applicable law and including but not limited to any packaging, transportation or storage containers and/or materials) and residue resulting from, or incident to, Wellbore's performance of the Work.
- b. **Claim(s)** - Damage, loss, expense, liability claims, demands and causes of action of every kind and character (including spousal and survivor's actions), all costs and expenses, and reasonable attorney fees associated therewith including, but not limited to, special, punitive, exemplary, general, compensatory, direct, indirect, incidental, or consequential damages, either under common law, equity, statute or otherwise, whether based on tort, contract, strict liability, or statutes that may or could be asserted including without limitation, actions in rem or in personam, civil or criminal and/or causes of action howsoever arising.
- c. **Customer** - the person, firm or other entity to which any Work is supplied or provided by Wellbore.
- d. **Fluids** - chemicals, emulsions, or chemically treated fluids, and residue, including but not limited to drilling fluids, completion fluids, displacement fluids, wellbore fluids, wellbore treatment stimulation fluids, whether water, oil, or synthetic based.
- e. **Group** - Either Wellbore or Customer and its respective contractors, subcontractors, consultants, agents, investors, co-venturers, co-owners, partners, investors, joint venturers, co-lessees, co-working interest owners, lessors, Customer's clients (as part of Customer Group), and its and their parents, affiliates, subsidiaries, representatives, servants, consultants, agents, employees and investors.
- f. **Order** - an oral or written request for Work, a Wellbore quotation accepted by Customer and/or a service or purchase order document issued by Customer and accepted by Wellbore, which together with these General Terms and Conditions constitute the Contract between Wellbore and Customer. Wellbore shall not be obligated to provide any Work before an Order is agreed to by both parties.
- g. **Products** - equipment, goods, materials, tools, supplies, Chemicals and/or products or equipment sold or otherwise provided by Wellbore to Customer.
- h. **Rentals** - Customer's hiring of Products and/or equipment from Wellbore for a time period.
- i. **Wellbore** - the entity providing Work to Customer which may be Wellbore Integrity Solutions, LLC, a Texas limited liability company for and on behalf of itself and its US and Canada affiliates, and/or Thomas Energy Services Holding Inc., a Louisiana company, for and on behalf of itself and its US affiliates.
- j. **Services** - services provided by Wellbore to Customer including Products and personnel customarily required to provide such services.
- k. **Work** - Products, Services and/or Rentals.

1. **INVOICING AND PAYMENT TERMS.** Customer acknowledges that Wellbore's payment terms are cash in advance unless the value of the Work is supported by Customer credit approved by Wellbore prior to the transaction. Customer also acknowledges that Wellbore, in its sole discretion, may refuse to grant Customer the right to request Work on credit and/or may rescind the right to request Work on credit at any time. In the event that Customer's credit account with Wellbore becomes delinquent, Wellbore shall have the right to require, at its sole discretion, payment in advance or a irrevocable letter of credit, or bank guarantee as a condition to continue performing any ongoing Work or accepting any additional Work.

For transactions not supported by Wellbore approved credit, Wellbore invoice will be issued upon receipt of full payment from Customer. If Customer requires any supporting documents or information (e.g., order #, AFE #, etc.) to be submitted with Wellbore's invoices, then such requirements must be agreed in the Order before the Work is provided. Unless otherwise specifically agreed in an Order, the following invoicing conditions shall apply to Work for which credit has been approved:

- a. Wellbore may invoice Customer for each portion or stage of the Work, as described and priced in the Order as soon as practicable and without frequency restriction.
- b. Wellbore may invoice Customer for Products as follows: fifty percent (50%) of the sale price immediately upon receipt and acceptance of an Order, and the remaining fifty percent (50%) invoiced immediately upon delivery of the Products.
- c. Wellbore may invoice Customer for Rentals in advance as follows: one hundred percent (100%) of the rental price for the initial rental period immediately upon receipt and acceptance of an Order. In the event the rentals are extended beyond the initial rental period or the scope is expanded, Wellbore will submit a



subsequent invoice to Customer for an amount equal to one hundred percent (100%) of the additional rental price to cover such extended period or expanded scope. Wellbore may invoice Customer for any and all reimbursable items in advance.

Wellbore's invoice shall be deemed correct and shall evidence Customer's acceptance of Work delivered, unless Wellbore receives prompt written notice of any disputed items within five (5) business days after the date of the invoice. Such notice shall explain the reason for the dispute in detail, along with any supporting documentation of Customer's position, and Customer and Wellbore will meet in good faith within fifteen (15) calendar days from Wellbore's receipt of the notice to resolve the dispute. If an invoice is disputed, however, Customer agrees to pay Wellbore any undisputed portion of that invoice as set forth below and without delay. Upon settlement of the dispute, Customer shall immediately pay to Wellbore all amounts agreed by the parties to be due with respect to the disputed amount(s) and Wellbore shall make the appropriate corrections regarding the disputed amounts by issuing, as applicable, a credit or debit note to Customer. Customer shall have no right to withhold or offset payments, except to the extent it is agreed as a result of the foregoing dispute resolution procedure. Customer waives all rights to dispute any item for which a claim for amounts invoiced where Wellbore has not received written notification of a disputed item within two (2) years from the date such Work is actually provided.

Customer shall pay the total invoice amount without any payment retentions (other than taxes which must be withheld as mandated by tax legislation). Payment shall be made by electronic transfer of funds to Wellbore's designated bank account, or by other payment means mutually agreed, at Wellbore's office in Houston, Texas, unless another office location has been designated in the payment instructions contained in an Order or an invoice. The payment for any transactions for which credit has been approved in the Order to, and received by, Wellbore must be received by the thirtieth (30<sup>th</sup>) day from the date of the invoice.

When payment is electronic (e-commerce), Customer and Wellbore may agree to mutually beneficial electronic processes for executing business transactions, including but not limited to the system-to-system exchange of purchase orders, field level bills of lading, invoices and electronic exchange. Such electronic transactions shall adhere to industry accepted standards and processes (Petroleum Industry Data Exchange (PIDX)). Customer, Wellbore, and any contracted third party technology provider, shall execute a standard Electronic Data Agreement between Customer and OIS Portal LLC or a mutually agreed upon Electronic Data Agreement developed around the OIS Portal LLC Agreement to govern all electronic transactions.

Customer agrees that Wellbore is entitled to charge and accrue interest on any past due balance (including amounts that are disputed by Customer but are found to be due and owing) at the rate of 1.5% per month on the maximum interest allowable by applicable state or federal law, if such laws limit interest to a lesser amount. If Wellbore employs a collection agency or attorneys to collect any outstanding invoice(s), or enforce its rights under these General Terms and Conditions, Customer agrees to pay all actual expenses of collection, all collection agency fees, and all attorneys' fees and court costs, including, but not limited to, attorneys' fees incurred in connection with litigation, mediation, arbitration, bankruptcy or other proceedings. In the event that Customer's payment of Wellbore's invoice is received by Wellbore after the due date, any price discounts will be unearned, and Wellbore has the right to revoke any and all discounts previously applied in arriving at the net invoice price. Upon revocation, the full invoice price without discount, will become immediately due and owing and subject to collection.

As used herein the term "Receivables" shall mean all of Customer's rights and interests in all accounts and/or all general intangibles whether now existing or hereafter arising, and all proceeds thereof, relating to the properties for which Wellbore provides Work. Customer hereby grants a security interest in Customer's Receivables to secure Customer's obligations to Wellbore, whether now existing or hereafter arising. Customer shall promptly support Wellbore as may be necessary to file all instruments (including financing statements), in order to perfect, preserve, protect and renew the security interest granted herein on all Receivables.

4. **TAXES.** Customer shall pay or reimburse Wellbore for to the extent allowed by applicable laws and regulations, any and all taxes or other levies (other than Wellbore's income taxes) imposed by any government, governmental unit or similar authority with respect to the charges made or payment received by Wellbore in connection with the Work.

5. **INDEPENDENT CONTRACTOR.** Wellbore is and shall be an independent contractor with respect to the performance of Work, and neither Wellbore nor anyone employed by Wellbore shall be the agent, representative, employee or servant of Customer in the performance of such Work or any part thereof. When Wellbore's employees (defined to include Wellbore's direct, borrowed, special, or statutory employees) are covered by the Louisiana Workers' Compensation Act, La.R.S. 23:102 et seq., Customer and Wellbore agree that all Work and operations performed by Wellbore and its employees pursuant to the Contract are an integral part and are essential to the ability of Customer to generate Customer's goods, products and services for purposes of La.R.S. 23:1061(A)(1). Furthermore, Customer and Wellbore agree that Customer is the statutory employer of Wellbore's employees for purposes of La.R.S. 23:1061(A)(3).



## GENERAL TERMS AND CONDITIONS

respect to the Customer's status as the statutory employer or special employer (as defined in La R.S. 23:1031 (C)) of Wellbore's employees, Wellbore shall remain primarily responsible for the payment of Louisiana workers' compensation benefits to its employees, and it shall not be entitled to seek contribution for any such payments from Customer.

## 6. OBLIGATIONS OF CUSTOMER

- a. **Well Conditions, Notification of Hazardous Conditions.** Customer having custody and control of the well and superior knowledge of the conditions in and surrounding it, shall provide Wellbore with all necessary information to enable Wellbore to perform its Services safely and efficiently. Wellbore's Products, Rentals and Services are designed to operate under conditions normally encountered in the well bore; however, if hazardous or unusual conditions exist, Customer shall notify Wellbore in advance and make special arrangements for servicing such wells. NOTWITHSTANDING ANYTHING CONTAINED HEREIN TO THE CONTRARY, CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS, WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF, RELATED TO, OR IN CONNECTION WITH CUSTOMER'S OBLIGATIONS AS SET FORTH IN THIS CLAUSE 6(a).
- b. **Chemicals.** The handling, transportation, treatment and/or disposal of any Chemicals, used in or resulting from Wellbore's performance of the Work is the sole responsibility of Customer, including when such Chemicals are returned to the surface of the land or sea from below the rotary table. In no event shall Wellbore be considered the generator of Chemicals or samples irrespective of any handling, transportation, treatment, or disposal provided by Wellbore. Customer understands and agrees that all Chemicals and samples are the property of Customer and that Customer is the generator of the Chemicals and samples irrespective of any handling, transportation or treatment by Wellbore. Unless Customer has a separate agreement with Wellbore for the storage of samples, Wellbore may return samples to Customer upon completion of Wellbore's instructions. All Chemicals and fluids in the drilling rig's tanks, piping, valves and pumps, and in the borehole and reservoir (or fracture) where there is no reserve pit are not in Wellbore's possession or control, and that Wellbore is not responsible for such Chemicals and samples under Customer's name and waste generator number, in accordance with all applicable federal, state and local laws and regulations. CUSTOMER HEREBY AGREES NOT TO ASSERT ANY CLAIM OR BRING ANY COST RECOVERY ACTION AGAINST WELLBORE GROUP AND SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS IN CONNECTION WITH THE USE, HANDLING, TREATMENT, STORAGE, TRANSPORTATION AND/OR DISPOSAL OF CHEMICALS, REGARDLESS OF THE SOLE, JOINT, ACTIVE, PASSIVE, AND/OR CONCURRENT LIABILITY, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OR ANY MEMBER OF WELLBORE GROUP. Wellbore shall not be responsible for the signing of manifests or for the storage, transportation, treatment or disposal of Chemicals.
- c. **Radioactive Sources.** If any radioactive source is lodged or lost in a well or at the well site or while being transported by or while under the custody or control of Customer Group, Customer shall immediately notify Wellbore and exert its best efforts to locate and recover the source and take all necessary precautions to avoid breaching, damaging or rupturing the source. If the source is irretrievable or if a container is damaged or ruptured, Customer shall immediately notify Wellbore and comply with all applicable laws and regulations including locating and marking the location of the source. Customer shall not attempt to recover a leaked source in a manner that in Wellbore's opinion could result in its rupture. If the source ruptures, Customer shall minimize any resulting contamination and radiation exposure and decontaminate the environment, equipment and personnel.
- d. **Fishing Operations.** Customer shall assume the entire responsibility for operations in which Customer Group or a third party fish or attempt to fish for the equipment of any member of Wellbore Group or perform any operation that may jeopardize the retrievability or the integrity of equipment containing radioactive sources. Wellbore will, without assuming liability and if so requested by Customer, render assistance for the recovery of such equipment. Customer has no commercially reasonable effort to attempt recovery of Wellbore Group equipment.
- e. **Change Orders.** Customer may with reasonable notice request to change the Work to be provided under an Order by issuing a written change order authorization document (referred to herein as the "Change Order"). Upon receiving a Change Order, Wellbore determines that there is any impact that increases the cost or affects the time to perform or provide the Work, Wellbore shall submit a proposal to Customer specifying the pricing and scheduling changes needed to execute the Change Order. Customer shall review the proposal and may accept, reject or modify the proposal, subject to mutual agreement; however, Customer shall be deemed to have accepted such proposal once Wellbore proceeds as specified in the Change Order. Wellbore may, at its sole discretion, decline to execute the Change Order and such declination to execute shall not prejudice Wellbore's rights under the applicable Order.



## 7. WARRANTY FOR PRODUCTS, RENTALS AND SERVICES.

- a. Wellbore warrants that a Service provided hereunder shall be performed in a good and workmanlike manner in accordance with good oilfield practices and that it shall exercise diligence to ensure the correctness and safe transport of all log, test and other data. Wellbore will give Customer the benefit of its best judgment based on its experience, interpreting information and making written or oral recommendations concerning logs or test or other data, type or amount of material or service required, manner of performance, or operations only and, in view of the impracticability of obtaining first-hand knowledge of the many variable conditions, the reliance on inference, measurements and assumptions which are not infallible, and/or the necessity of relying on facts and supporting services furnished by others, NO WARRANTY IS GIVEN CONCERNING THE ACCURACY OR COMPLETENESS OF ANY LOG, TEST, RESERVOIR OR SEISMIC DATA (INCLUDING SOFTWARE MODELS), OR OTHER DATA, THE EFFECTIVENESS OF MATERIAL USED, RECOMMENDATIONS GIVEN, OR RESULTS OF THE SERVICES RENDERED. WELLBORE SHALL NOT BE HELD RESPONSIBLE FOR ANY LOSS OR DAMAGE ARISING FROM THE RESULTS AND/OR RECOMMENDATIONS SUBMITTED BY SUCH WORK, NOR IS THE WORK INTENDED TO PROVIDE THE BASIS FOR ANY DECISIONS SUBSEQUENTLY MADE BY CUSTOMER, WHICHEVER AND SHALL REMAIN CUSTOMER'S SOLE RESPONSIBILITY. WELLBORE WILL NOT BE RESPONSIBLE FOR ACCIDENTAL OR INTENTIONAL INTERCEPTION OF OR TAMPERING WITH DATA BY OTHERS, NOR DOES WELLBORE GUARANTEE THE SAFE STORAGE OR THE LENGTH OF TIME OF STORAGE OR AGAINST LOSS OF ANY DIGITAL TAPES, OPTICAL LOGS COMPANY, OR OTHER SIMILAR PRODUCTS OR MATERIALS. Any warranty claim for Services must be made prior to Wellbore's demobilization from the well site for Services to repair equipment, within seventy-two (72) hours after installation of such repaired equipment.
- b. Wellbore warrants that Products furnished hereunder but conform to the type and specifications represented by Wellbore. Wellbore reserves the right, at its sole discretion, to use new, used or refurbished parts in the assembly of its Products. Wellbore warrants all its Products sold to be free of material defects in material and workmanship for a period of twelve (12) months from the date of delivery to the location stated in the Order, provided that notice of any defects is received by Wellbore within the warranty period. Rentals are warranted only for the rental period. The above warranty does not apply to Products that have been affected by normal wear and tear, modified at Customer's request, supplied by Customer or purchased by Wellbore at Customer's request, subjected to impact, handling, storage, application, installation, operation or maintenance by anyone other than Wellbore and/or damaged by aggressive fluids, lightning, vandalism, or improper voltage supply or force majeure. No warranty is given to rapidly wearing Products or consumables. Wellbore does not warrant or guarantee the results of the use of Rentals. Well conditions which prevent satisfactory operation (Rentals do not relieve Customer of its responsibilities for payment of the rental price and other charges) are excluded from the applicable Order. Wellbore's sole liability and customer's exclusive remedy under the foregoing warranties is expressly limited to the repair, replacement or the refund of an equitable portion of the applicable purchase or rental price, at Wellbore's sole option of Products, Rentals or Services which prove to be defective within the warranty period and shall not include claims for labor costs, non-productive time expenses of Customer resulting from such defects, including but not limited to removal or rehabilitation of Products or the cost of heavy lifting or vessel/rig time recovery under general tort law or strict liability or for damages resulting from delays, loss of use, or other direct or indirect incidental or consequential damages of any kind. A Customer claim pursuant to the warranty shall be made immediately upon discovery and confirmed in writing within thirty (30) days after discovery of the defect. Where items claimed to be defective are determined not to be defective or to be defective as a result of Customer Group's use of the item, Wellbore may invoke the service call to Customer. Defective items must be held for inspection or returned to the original Wellbore delivery point upon request. Wellbore shall have the right to inspect the Products claimed to be defective and shall have the right to determine the cause of such defect. Returned Products shall become the property of Wellbore. In no event shall Wellbore be liable for the cost of substitute products, services, or rentals obtained by Customer from others to cover any Product, Service or Rental which is defective or otherwise not in compliance with the applicable Order.
- d. Notwithstanding anything to the contrary herein with regard to any services, materials, products or equipment furnished by contractors, licensors, vendors and/or suppliers of Wellbore Group, Wellbore's liability shall be limited to the assignment of such contractors, subcontractors, vendors, and/or suppliers warranties to Customer to the extent such warranties are assignable.

THE FOREGOING WARRANTIES FOR SERVICES, PRODUCTS AND RENTALS ARE IN LIEU OF ALL OTHER WARRANTIES, WHETHER ORAL, WRITTEN, EXPRESS, IMPLIED OR STATUTORY. IMPLIED WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY SHALL NOT APPLY. WELLBORE'S WARRANTY OBLIGATIONS AND CUSTOMER'S REMEDIES THEREUNDER (EXCEPT AS TO TITLE) ARE SOLELY AND EXCLUSIVELY AS STATED HEREIN.

## GENERAL TERMS AND CONDITIONS

## 1. TITLE AND RISK OF LOSS

a. Unless otherwise agreed between the parties in an applicable Order, title to and risk of loss for Products sold, other than Fluids, will pass to Customer upon the earlier of payment, factory acceptance test (or other acceptance testing) or delivery to Customer's designated carrier at Wellbore's manufacturing facility. The prices of Products include any costs of transportation, handling, insurance or any other costs for delivery beyond Wellbore's manufacturing facility set forth in the quotation or applicable Order or other document as agreed to by Customer. At Customer's request, Wellbore may arrange for shipment of Products to a location designated by Customer, and Customer will pay or reimburse Wellbore for all freight, preparation, and in-transit insurance costs so incurred by Wellbore. At Customer's request, subject to storage space availability and upon mutual agreement on storage fees, Wellbore may agree to a bill-and-hold arrangement where Wellbore would temporarily store Products sold to Customer but Customer agrees that in such a case the title and risk of loss for Products sold and stored will pass to and remain with Customer upon delivery to Wellbore's designated storage facility, regardless of when the Products are ultimately delivered to Customer. In the event that purchased or repaired Products not subject to a bill-and-hold arrangement are left at a Wellbore facility for over thirty (30) days, Wellbore reserves the right at its sole discretion to charge storage fees to Customer and/or to consider the Products abandoned and sell them for scrap or otherwise dispose of them at Customer's cost.

b. Title to and risk of loss for cement and stimulation fluids sold will transfer to Customer upon blending or deployment into the well or Customer's equipment connected to the well. Title to and risk of loss for Fluids, other than cement and stimulation fluids, will transfer to Customer(s) upon delivery to Customer's carrier. (u) upon delivery to Customer's location, or (w) upon blending, whichever occurs first. Title to and risk of loss for repaired Fluids will transfer back to Wellbore upon Wellbore's written acceptance into its inventory provided returned Fluids meet the minimum specifications set forth in the Order; however, if the specifications are not met, Customer shall pay Wellbore the full sale price for the returned Fluids as would be applicable in case of a sale of the same.

The time method, place or medium of payment is not time Wellbore's right, in and to the Products and payment has been received in full. On a Order, Wellbore shall retain a security interest in the Products, irrespective of attachment to the land or equipment of Customer or any third party to the extent of any unpaid balance of the purchase price thereof, and Wellbore may use all reasonable efforts to retain and/or obtain possession of such Products until such unpaid balance has been received in full and accepted by Wellbore.

## 5. Delivery, Storage, Shipment, Insurance and Freight

Delivery dates are estimated and are not guaranteed. If Customer is not able to accept the Products on the scheduled delivery date, Wellbore reserves the right to either cancel the Order in full or store the Products at Customer's expense. Method and route of shipment are at Wellbore's discretion, unless Customer supplies explicit written instructions. Customer shall pay all costs for insurance and freight. Wellbore may fill an Order by separate shipments of various portions of the Products and an Order is severable as to all such shipments. Packing, carting, shipment to port or to dock side, customs charges and all other costs relating to shipment, exportation and importation shall be at Customer's expense.

## 12. Stacking of Customer's New or Used Equipment.

In the event that Customer goods or equipment are stored at Wellbore's facility for any reason, CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE FROM ANY CLAIM, LIABILITY OR OBLIGATION ARISING DIRECTLY OR INDIRECTLY, FROM THE STORAGE, REMOVAL, RETURN, SALE, TRANSFER, OR DISPOSAL OF SUCH GOOD OR EQUIPMENT, NOTWITHSTANDING THE SOLE OR CONCURRENT NEGLIGENCE OR GROSS NEGLIGENCE, FAULT OR STRICT LIABILITY OF WELLBORE.

## 11. Cancellation, Returns and Claims.

(a) Orders for Products of special design, size or materials are not subject to cancellation. No Products may be returned, credited or replaced, unless approved in writing by Wellbore and may be subject up to a twenty percent (20%) restocking charge, plus all freight, fees and other costs relating to such return. Claims for shortages or damage, or deductions for erroneous charges must have Wellbore's prior written approval and must be presented within thirty (30) days of receipt of Products by Customer or its representatives.

(b) Should Customer violate any of these General Terms and Conditions, become bankrupt, insolvent, go into receivership, or should any creditor or other person attach or levy Customer's property, Wellbore shall immediately have the right, without notice, to take and remove its rentals, tools, equipment, or materials wherever they may be found. CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY, AND HOLD HARMLESS WELLBORE FROM ANY AND ALL LIENS, CLAIMS, AND ENCUMBRANCES AGAINST THE TOOLS, EQUIPMENT, OR MATERIALS RENTED HEREUNDER AND SHALL RETURN THE SAME TO WELLBORE FREE AND CLEAR OF ANY LIENS, CLAIMS, OR ENCUMBRANCES.

## 12. Modification of Tools.

- (a) Standard tools, materials, or equipment altered for a specific job will be sold to the Customer at the current Wellbore's sales price, and an additional charge equal to the cost of the alterations plus twenty five percent (25%).
- (b) Special tools, materials, or equipment built for a specific job shall be furnished at a minimum rental equal to the manufacturing cost, plus fifty percent (50%) of such cost. Additional modifications requested will be charged in the same manner.

## 13. INDEMNITIES

## a. Personal and Property

1. WELLBORE SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS CUSTOMER GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF WELLBORE GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER.

2. CUSTOMER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF CUSTOMER GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER.

## b. Special Indemnity. Notwithstanding anything to the contrary herein,

CUSTOMER ASSUMES ALL LIABILITY FOR AND AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY, AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ALL CLAIMS BROUGHT BY OR ON BEHALF OF ANY MEMBER OF CUSTOMER GROUP, WELLBORE GROUP OR ANY THIRD PARTY ARISING OUT OF OR IN CONNECTION HERewith FOR PROPERTY DAMAGE, PERSONAL INJURY, ILLNESS, DEATH OR LOSS THAT RESULTS FROM: (i) FIRE, EXPLOSION, EROSION, BLEED-OUT, CRACKING, PRESSURE CONTROL OPERATIONS, INDUCED SEISMICITY EVENTS, WELD-WELL OR WORK PERFORMED TO CONTROL A WELD-WELL INCLUDING, BUT NOT LIMITED TO: DAMAGE TO, LOSS OF, DESTRUCTION AND/OR REPLACEMENT OF, OR RELEASE OR LEAKAGE OF SUBSTANCES FROM, ANY PROPERTY, EQUIPMENT, DRILLING RIG/JET/VEHICLE/PLATFORM OR OTHER RIG OR FLOATING STRUCTURE, INCLUDING ON/OFF PRODUCTION FACILITIES OR PLATFORMS, AT OR AROUND A SITE (INCLUDING ANY DOWNTIME, REMEDIATION, OR RECOVERY TIME); (ii) POLLUTION, AND/OR CONTAMINATION (INCLUDING FROM ANY AND ALL WELLS, WELLSBORE AND/OR RESERVOIRS, OR RESULTING FROM FRACTURING SERVICES OR ANY WORK, OR RADIATION DAMAGE) (INCLUDING ENVIRONMENTAL POLLUTION, CONTAMINATION OR DAMAGE) RESULTING FROM ANY RADIOACTIVE TOOL OR EQUIPMENT WHILE BELOW THE SURFACE OF THE LAND, OR IN THE EVENT OF CONTAMINATION ORIGINATING ABOVE THE SURFACE OF THE LAND, WHEN THE RADIOACTIVE SOURCE IS UNDER THE CUSTODY OR IN THE CONTROL OF ANY MEMBER OF THE CUSTOMER GROUP; AND POLLUTION OR CONTAMINATION CAUSED BY CUSTOMER GROUP'S FAILURE TO PROPERLY HANDLE, TREAT, TRANSPORT, USE OR DISPOSE OF ANY CHEMICALS AS REQUIRED BY METHOD 8/B HEREOF OR OTHERWISE, INCLUDING CONTAMINATION, CLEAN-UP, DISPOSAL AND REMEDIATION OF THE POLLUTANT AND CONTAMINATION, WHETHER OR NOT REQUIRED BY AN APPLICABLE FEDERAL, STATE OR LOCAL LAW OR REGULATION; (iii) DAMAGE TO WELLS, BOREHOLES, RESERVOIRS OR UNDERGROUND DAMAGE, INCLUDING BUT NOT LIMITED TO DAMAGE OR INJURY RESULTING FROM FRACTURING SERVICES, LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER, OR THE WELL-BORE ITSELF, SURFACE DAMAGE ARISING FROM SURFACE OR SUBSURFACE DAMAGE, INCLUDING TRESPASS, AND DAMAGE TO DOWN-HOLE EQUIPMENT; (iv) COST TO KILL OR CONTROL A WELD-WELL, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING ANY SIGTRACKING, FISHING, REDRILLING OR REWORKING AND RELATED CLEAN-UP COSTS; (v) DAMAGE TO PROPERTY OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER GROUP OR THE WELL OWNERS, IF DIFFERENT FROM CUSTOMER (THE TERM "WELL OWNER" SHALL INCLUDE WORKING AND ROYALTY INTEREST OWNERS AND THE OWNERS OF ANY LAND AND ON/OFF PRODUCTION FACILITIES OR PLATFORMS, DRILLING/JETTING, PLATFORM OR OTHER STRUCTURE AT OR WITHIN 500 METERS OF THE WELL SITE) AND THIRD PARTIES; (vi) LOSS OR DAMAGE RESULTING FROM FAILURE OF CUSTOMER GROUP'S PRESSURE CONTROL EQUIPMENT AND/OR REVISION FROM WELLBORE'S PRESSURE CONTROL STANDARD AT CUSTOMER'S REQUEST; OR (vii) LOSS OF OR DAMAGE TO WELLBORE GROUP'S PROPERTY OR PRODUCTS, INCLUDING BUT NOT LIMITED TO, RECOVERY, REPAIR AND REPLACEMENT EXPENSES, WHICH SUCH LOSS OR DAMAGE OCCURS: (A) IN THE HOLE OR BELOW THE BOTTOM HOLE, (B) WHILE IN TRANSIT OR BEING MOVED ON ANY FORM OF TRANSPORTATION OWNED OR FURNISHED BY CUSTOMER, (C) WHILE LOCATED AT THE WELL SITE WHEN WELLBORE PERSONNEL ARE NOT PRESENT, (D) AS A RESULT OF IMPROPERLY MAINTAINED PRIVATE ACCESS ROADS TO THE WELL SITE OR AS A RESULT OF THE IMPROPER ERECTION OF LEASE ROADS ON THE SITE, OR (E) WHILE BEING USED BY OR WHILE UNDER THE CUSTODY OR CONTROL OF ANY PERSON OTHER THAN A WELLBORE EMPLOYEE, WHETHER IN AN EMPLOYMENT OR OTHERWISE. WITH RESPECT TO (A) ABOVE, THE PROPERTY AND PRODUCTS WILL BE VALUED AT THEIR RESPECTIVE NEW UNLDED REPLACEMENT COST OR, IF REPAIRABLE, AT REPAIR COST PLUS HANDLING AND TRANSPORTATION TO WELLBORE'S DESIGNATED LOCATION. RENTAL CHARGES ON THE EQUIPMENT LOST OR DAMAGED IN THE HOLE SHALL CONTINUE TO BE PAID UP TO AND INCLUDING THE DATE ON WHICH WELLBORE RECEIVES NOTICE IN WRITING OF THE LOSS OR DAMAGE.

Wellbore Integrity



## GENERAL TERMS AND CONDITIONS

- c. **APPLICATION OF INDEMNITY.** THE ASSUMPTION OF LIABILITY AND INDEMNITIES IN SECTIONS 9.A AND 9.B ABOVE SHALL APPLY TO ANY INJURY, ALLEGED DEATH OR CLAIM ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER, WITHOUT REGARD TO THE CAUSE(S) THEREOF INCLUDING, WITHOUT LIMITATION, NEGLIGENCE, STRICT LIABILITY, ULTRA HAZARDOUS ACTIVITY, BREACH OF EXPRESS OR IMPLIED WARRANTY, IMPERFECTION OF MATERIAL, DEFECT OR FAILURE OF EQUIPMENT, DEFECT OR "RUM" OR OTHER CONDITION OF PREMISES, INCLUDING ANY CONDITIONS THAT PRE-EXIST THESE GENERAL TERMS AND CONDITIONS OR THE CONTRACT, OR THE SOLE, JOINT, ACTIVE, PASSIVE, GROSS OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF OTHER PARTY'S GROUP.
- d. **Anti-Indemnity and Insurance Services Clause.** If any defense, indemnity or insurance provision contained in the Contract conflicts with, is prohibited by or violates public policy under any law determined to be applicable to a particular situation arising from or involving any Work hereunder, it is understood and agreed that the conflicting, prohibited, or violating provision shall be deemed automatically amended in that situation to the extent, but only to the extent, necessary to be in compliance with such applicable law.
14. **INCIDENTAL OR CONSEQUENTIAL DAMAGES.** IT IS EXPRESSLY AGREED THAT THE WELLBORE GROUP SHALL NOT BE LIABLE TO THE CUSTOMER GROUP FOR ANY PUNITIVE, INCIDENTAL, CONSEQUENTIAL, DIRECT OR SPECIAL DAMAGES, INCLUDING, BUT NOT LIMITED TO, ANY LOSS OF PROFITS, BUSINESS INTERRUPTION, OR LOSS OF USE, LOSS OR DEFERRAL OF PRODUCTION, LOSS OF RE TIME, LOSS OF DATA OR SAMPLES, OR LOSS RESTRICTIONS FROM DELAY, WHETHER DIRECT OR INDIRECT, SUFFERED BY CUSTOMER GROUP, REGARDLESS OF THE SOLE, JOINT, ACTIVE, PASSIVE, GROSS OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF WELLBORE GROUP. CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS IN VIOLATION OF THIS SECTION 10.
15. **INSURANCE.** Each party, as indemnitor, agrees to support the indemnity obligations it assumes under these General Terms and Conditions, by obtaining at its own cost, adequate insurance for the benefit of the other party and its Group as indemnitees with contractual indemnity endorsements. To the extent each party assumes liability hereunder, such insurance shall be subrogated against the indemnified Group and its insurers and name the indemnified Group as additional insured(s) and loss payee. But only to the extent of liabilities assumed hereunder by the indemnifying party, and to the same extent such coverage shall be primary to that carried by the indemnified Group. Customer shall not self-insure without the written consent of Wellbore. Notwithstanding the above, to the extent, and only to the extent, that the Texas Oilfield Anti-Indemnity Act (TOAIA) applies to these General Terms and Conditions, the Contract or the Work, and would render void, unenforceable or void any obligations hereunder, including those set forth in Section 9, above, each party agrees to carry supporting insurance in equal amounts of the types and in the minimum amounts required by the TOAIA. Where a party's insurance is deficient or unavailable for any reason, then such party agrees and shall be deemed to have approved self-funded or self insurance. It is the intention of the parties hereto that the party to whom indemnity is owed hereunder will receive the benefit of such indemnity regardless of events that may happen, which could affect the insurance required to be obtained by the indemnifying party, after the Contract is entered into by Wellbore and Customer.
16. **LIMITATION OF LIABILITY.** Notwithstanding anything to the contrary herein, except as provided under Section 9.A.1 above, Wellbore's liability arising from or in connection with the Contract (whether for indemnity, breach of contract or duty, negligence (whether sole, joint, active, passive, gross or concurrent), strict liability or otherwise) shall not in any circumstances exceed the full value of the consideration owed to Wellbore under the Contract.
17. **EMPLOYEE SOLICITATION.** Except with the prior written consent of Wellbore, Customer shall not directly, indirectly or through third parties solicit, recruit or induce any Wellbore employee, consultant or representative to leave, terminate or otherwise end his/her association with Wellbore in order to become an employee, consultant or representative of Customer Group until at least one (1) year has elapsed from Customer's receipt of the final invoice for the Work.
18. **INTELLECTUAL PROPERTY.** Wellbore owns all right to the proprietary intellectual property embodied in its Work or which are created in the course of providing such Work to Customer. Wellbore does not transfer any ownership rights in such intellectual property to Customer and Customer shall not reverse engineer or cause any Wellbore property or Products to be reverse engineered without Wellbore's express written consent. Wellbore will be liable for intellectual property infringement claims arising out of Customer's normal use of Wellbore's Work but will not be liable for infringement that arises: (i) out of Customer's use of Wellbore Work in combination with work products or services not provided by Wellbore; (ii) where Wellbore Work has

Wellbore Integrity

been specially modified, designed and/or manufactured to meet Customer's specifications; (j) out of unauthorized additions or modifications to Wellbore Work; or (iii) where Customer's use of Wellbore Work does not correspond to Wellbore published standards or specifications. Any Claim for intellectual property infringement shall be brought to Wellbore in writing within ten (10) calendar days of service on Customer of the indemnity shall be void.

## 19. MISCELLANEOUS.

- a. **Orders.** Wellbore reserves the right to accept or reject any Order issued by Customer or any request for Work under a previously agreed Order.
- b. **Force Majeure.** Wellbore shall not be liable for any delay or non performance due to governmental regulation, labor disputes, hostile action, weather, fire, acts of God or any other causes beyond the reasonable control of Wellbore.
- c. **Government Law.** If Work is furnished offshore or on navigable waters, General Maritime laws that govern the Contract, in those instances where the General Maritime Law does not apply the laws of the State of Texas shall apply and govern the validity, interpretation, and performance of the Contract.
- d. **Severability.** Should any clause, sentence, or part of these General Terms and Conditions be held invalid, such holding shall not invalidate the remainder, and the General Terms and Conditions shall be interpreted as if the invalid clause, sentence, or part has been modified or omitted, if necessary, as required to conform to the jurisdiction purporting to limit such provision.
- e. **Compliance with Laws.** Customer and Wellbore respectively agree to comply with all laws, statutes, codes, rules, and regulations, which are now or may become applicable to operations covered by these General Terms and Conditions in arising out of the performance of the Work.

## 20. GENERAL COMMERCIAL CONDITIONS. Commercial conditions, prices and technical specifications for the Work shall be documented in an Order. Unless otherwise set forth in the relevant Order or otherwise agreed to in writing by Wellbore, the following commercial conditions shall apply:

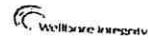
- a. **Product sales are legal.** Orders placed by Customer and accepted by Wellbore can only be canceled with Wellbore's written consent.
- b. **Return of Rentals.** Rentals must meet the specifications set forth in the Order (or return at the end of the rental period, and Wellbore may verify compliance at the time of return to Wellbore's designated facility. If Rentals do not meet the specifications at the time of return, they shall, at Wellbore's sole discretion, be sold to Customer AS-IS, WHERE-IS AND WITHOUT WARRANTY, at then current rates for sale of the same, and will be returned to Customer at Customer's cost. Any waste found in Rentals upon return to Wellbore will be returned to Customer or disposed of at Customer's cost.
- c. **Buy-Back of Fluids.** Where buy back of fluids is agreed, buy back is conditioned on fluids meeting the minimum specifications upon return to Wellbore's designated facility. Buy-back is also subject to space availability at Wellbore's designated facility. Fluids not meeting the minimum specifications will be returned to Customer at Customer's cost.
- d. **Price Adjustments.** Wellbore has the right to revise pricing applicable to the Work at any time, including without limitation (i) whenever Wellbore determines that market conditions support such revision, and (ii) whenever Wellbore determines it has been impacted by an increase in the cost of providing products and/or services, including commodities, trucking, labor, materials and/or ancillary products, materials or services related thereto (as well as associated taxes and tariffs), regardless of variation from any pre-job quotes, orders, estimates or the like that may have been submitted by Wellbore. Such revisions may be adjusted post job in accordance with the actual cost.
- e. **Pricing exclusions.** Quoted prices do not include any of the following items, which may be charged as determined by Wellbore for a given scope of work, and shall not be considered an exhaustive list: (i) mobilization and demobilization fees, (ii) stand-by (for crane and equipment) fees and demurrage (incurred by Wellbore Group which shall apply in any and all circumstances other than when due to the sole fault of Wellbore), (iii) third party reimbursable fee of 20% (or as may otherwise be specified in Wellbore's applicable price list), (iv) fuel surcharges (as may be specified in Wellbore's applicable price list and subject to further adjustment based on the US Energy Information Administration (EIA) for US Retail On-Highway Diesel) and transportation/mileage fees, and (v) cancellation fees, return/restocking fees and buy-back fees.
- f. **Additional Work.** Backup tools, additions, services, products and new technology items that are not specifically included in the work scope described in the Order shall be quoted upon request.

## 21. EXPORT COMPLIANCE. Customer is advised that Work provided under the Contract, subject to the U.S. Export Administration Regulations and does not violate U.S. laws and regulations is prohibited. Customer agrees not to directly or indirectly export, import, or transmit the Work to any country or end user or for any end use that is prohibited by any applicable U.S. law or regulation (including without limitation to those countries, from time to time, subject to embargo, export, transshipment, or use the Work contrary to the laws not to directly or indirectly export, import, transshipment, or use the Work contrary to the laws or regulations of any other governmental entity that has jurisdiction over such export, import, transmission, or use. Customer represents and warrants that neither the United States Bureau of Industry and Security nor any other governmental agency has suspended,



#### GENERAL TERMS AND CONDITIONS

revealed, or denied Customer's export privileges. Customer agrees not to use or transfer the Work for any use relating to nuclear, chemical, or biological weapons, or missile technology unless authorized by the U.S. government by regulation or specific written license.



22. **PUBLICITY.** Unless required by applicable laws, rules or regulations, neither party shall, or otherwise permit or cause any member of its Group to, issue or publish any press releases or make any public statements or publicize any information with respect to (i) the contents of these General Terms and Conditions, (ii) the Work contemplated to be performed under the Contract, and/or (iii) any transactions or occurrences arising as a result of the Work, without the prior written approval of the other party. Furthermore, the parties agree to confer with each other prior to any publication of any such information and to set forth such agreement in a separate writing.
23. **CONFIDENTIALITY.** Customer agrees to hold in strict confidence all information provided by Wellbore Group, a customer all of which is Wellbore confidential information. Customer will not disclose such confidential information to any third party without written authorization from Wellbore, or except as required by law or legal process.
24. **WELLBORE ENTITIES.** In the event that the parties enter into an Order subject to these General Terms and Conditions, Customer and Wellbore agree, and it is the intent of these General Terms and Conditions that the parties identified herein as Wellbore shall not be jointly liable and shall only be severally liable to the extent of their respective obligations and liabilities hereunder. The specific party identified as Wellbore in the applicable Order shall be the party responsible for the applicable Work. Each Wellbore entity shall not be deemed a guarantor or surety with respect to the other Wellbore entities' obligations and liabilities. This provision shall not impair Wellbore Group's rights under Customer's indemnity and hold harmless obligations provided herein.

MRT\_M1011667 2020-05-06 09 11 21.pdf

**DRILCO**

Material Receiving Ticket

Job #:J1009211

MRT #:M1011667

Customer Ref #: R# 202-769

Customer Name: 10018608-FIELDWOOD ENERGY, LLC	Bill Inspection to: FIELDWOOD ENERGY, LLC	Rig (Name/No): Rowan Resolve
Operator:		Bill Repairs to: FIELDWOOD ENERGY, LLC
Contact Person: Kris Kimble	Contact Phone: 713-969-1329	Email: kris.kimble@fwelc.com
Created Date: Thu Oct 10 15:08:12 GMT 2019	Created By: Alonzo Brown	DRILCO Location: Port Fourchon
Rig Operator:	Bill Welding to: FIELDWOOD ENERGY, LLC	

## Special Instructions

## Equipment Details

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
1	30	Drill Pipe-STD 6 5/8 47.05 / .750 V-1.50 R3 - 6 5/8 FH Box x 6 5/8 FH Pin	Rig Owned	Rowan Resolve	Storage	

Additional comment for tool type received:

Summary of services to be provided on item 1:

Shop Inspection	Repair	Welding	Storage	Missing Protectors
				Box Pin 0 0

MRT 141011667 2020-05-06 09 11 21.pdf

## Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
2	70	Drill Pipe-STD 5 19.50M / 362 S-135 R2 - XT 50 Box x XT 50 Pin	Rig Owned	Rowan Resolute	Storage	

Additional comment for tool type received:

Summary of services to be provided on Item 2:

Shop Inspection	Repair	Welding	Storage	Missing Protectors
				Box Pin 0 0

## Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
3	94	Drill Pipe-STD 5 23.60M S-135 R2 - XT 50 Box x XT 50 Pin	Rig Owned	Rowan Resolute	Storage	

Additional comment for tool type received:

Summary of services to be provided on Item 3:

Shop Inspection	Repair	Welding	Storage	Missing Protectors
				Box Pin 0 0



10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 / .750 V-150 RG III DP 06-15-20 2020-06-15\_16\_17\_53V4.2.pdf Summary Report

DRILCO

Summary Report #: 10001382

Job #: J1009211

Work Order #: W1013419

Customer Ref #: R# 202-769

INSPECTED 80 JOINTS OF 6 5/8 47.05 .750 WALL V-150 RANGE-3 DRILL PIPE WITH 6 5/8 FH CONNECTION. INSPECTED TO DS-1 CATEGORY 3 SPECS WITH FULL LENGTH UT-2 ON TUBES AT 95% REMAINING WALL.

42 JOINTS HAVE PREMIUM TUBES (WALLS ARE GREATER THAN 95%) 3 WHITE BANDS ON PIN END OF TUBES & 1 WHITE BAND IN CENTER OF TUBES.

38 JOINTS HAVE PREMIUM TUBES (WALLS ARE GREATER THAN 95%) BUT NEED CONNECTION REPAIRS.

- 8 MACHINE REFACE BOXES
- 16 RECUT BOXES
- 14 MACHINE REFACE PINS
- 6 RECUT PINS

NOTES

HARDBAND PRESENT ON BOX AND PIN TOOL JOINTS (BASED)  
ID COATING CLASSIFIED #1 CONDITION  
JET-LUBE KOPR KOTE THREAD COMPOUND WAS APPLIED TO ALL PREMIUM CONNECTIONS.

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 750 V-150 RG III DP 06-15-20 2020-06-15\_16\_21 21V4 2.pdf Final

Final Inspection Report #: 10001382

Job #: J1009211

Work Order #: W1013419

Customer Ref #: R# 202-769

DRILCO

Billing Information		Tube Specs	
Date	06/15/2020	Size	6 5/8
Customer Name	10018008-FIELDWOOD ENERGY, LLC	Grade	V-150
Ordered By	Kris Kramble	Weight	47.05 / .750
Rig Name	Rowan Resolute	Nominal Wall	0.750
Location	GC-200	Min Wall	0.712
Well	TA-3	Tool Joint Specs	
OCS-G	12209	New OD	8 1/2
APE		Min OD	8.564
WBS		Min TS Box	6.5/8
Quote#		Min TS Pin	6 1/16
Work Order #	W1013419	Recommend HB	Yes
PO #		Range II III	III
Inspected @	Port Fourchon	Connection	6.5 x 8 FH

Inspection & Services Performed

Total Indicated Runout (TIR) of connections performed  
Cleaning Service Brush OD / ID Full Length  
Wet Magnetic Inspection Stress Area's Box and Pin Ends (OD)  
Cleaning Service Watchblast OD / ID Full Length  
Clean, Visual Inspection Connections, Measure & Record OD, ID & Length of Tool Jts  
Visual Tube Body, OD Gage, UT Center Wall, Ultrasonic Tube Full Length  
Clean, Wet Magnetic Inspection Connections, Measure & Record OD, ID & Length of Tool Jts  
Wet Magnetic Inspection of Re-Machined Connections  
Visual Tube Body, OD Gage, UT Center Wall, EMI Tube Full Length  
Dry Magnetic Inspection Stress Area's Box and Pin Ends (ID)  
Reverse Magnetic Field Full Length  
Ultrasonic Inspection Tube Area's Box and Pin Ends (OD)

Box Tool Joint		Pin Tool Joint		Total Counts	
OK DRILCO	OK	56 OK DRILCO	OK	60	Total Joints Inspected
Machine Re-face	MRF	8 Machine Re-face	MRF	14 OK DRILCO	100% And Greater Remaining Wall
Galled Thread(s)	GT	1 Galled Thread(s)	GT	0 Machine Re-face	95.0% - 99.9% Remaining Wall
Damage Thread(s)	DT	0 Damage Thread(s)	DT	0 Galled Thread(s)	90.0% - 94.9% Remaining Wall
Worn Thread(s)	WT	1 Worn Thread(s)	WT	0 Damage Thread(s)	80.0% - 89.9% Remaining Wall
Pitted Thread(s)	PT	13 Pitted Thread(s)	PT	4 Worn Thread(s)	Bent Tube(s) - NOT INSPECTED
Swelled Tool Joint	SWB	0 Swelled Nose	SWN	0 Pitted Thread(s)	Class # 2 Rejected Joints
Cracked Thread(s)	CT	0 Cracked Thread(s)	CT	0 Cracked Thread(s)	Class # 3 Rejected Joints
Damage Shoulder	DS	1 Damage Shoulder	DS	0 Damage Shoulder	Total Premium Joints
Benchmark at Min	BM	0 Benchmark at Min	BM	1 BM at Minimum	Total DownGrade Joints
Pitted Seal(s)	PS-M	0 Pitted Seal(s)	PS-M	0 Pitted Seal(s)	Total Premium Ready Joints
Damaged Seal(s)	DS-M	0 Damaged Seal(s)	DS-M	0 Damaged Seal(s)	Total Repair Joints
Heat Checking	HC	0 Heat Checking	HC	0 HC Tool Jt	Rehardband Joints
Flush Hardband	F	0 Flush Hardband	F	0 HB Repairs	Current Premium Ready
Worn Hardband	W	0 Worn Hardband	W	0 Bent Joint(s)	Outstanding Repair Joints
Broken Hardband	B	0 Broken Hardband	B	0 Flaking ID Coating	Current Downgrade Joints
MRF Classifications		Box Pin Totals		Inspected by	
Cut Shoulder	MRF-CS	0	0	0	Dominic Patterson
Pitted Shoulder	MRF-PS	0	3	3	Terrance Crisfield
Subbing Damage	MRF-SD	2	0	2	Re-Inspected by
Un-square Shoulder	MRF-UNS	0	0	0	Inspector's Comments
Galled Shoulder	MRF-GS	6	11	17	
Monitored By		Joint Class Entries		Material Belongs To ROWAN	
N/A		Premium	P		White Lite Reading 50-51
		Bent Tube	BT	2	U. V. Meter Reading 1750-2360
		Class 2 Reject			
		Class 3 Reject			
		Specifications Used			
		DS-1 Category 5+FLUT 2			

Note: 1) read above this TIR on No. has comment



JT Run No	Serial Number (1)	Serial Number (2)	Man Wall	Bent Joint	Flaking ID Ctg	Box TJ OD	Box TJ ID	Box Bevel Dia.	Box Length	Box Tong Space	Box Conn Cond	Box Conn After Repair	Box Insp Date	Box TJ HC	Box Hardband OD	Box HB Height	Pin TJ OD	Pin TJ ID	Pin Bevel Dia	Pin Length	Pin Tong Space	Pin Conn Class	Pin Conn After Repair	Pin Insp Date	Pin TJ HC	Pin Hardband OD	Pin HB Height	Tube Classification	RBW %	S - S Length	Jc Class - Initial	Final Class
1	NAR 06941	AACOND 0141	0.737	1	8 1/2	4 1/4	7.4564	5.718	9.34	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.34	MRF-GS										
2	NAR 06975	AACOND 0175	0.730	1	8 1/2	4 1/4	7.4564	5.718	8.14	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	OK										
3	NAR 06872	AACOND 0072	0.717	1	8 1/2	4 1/4	7.4564	5.718	10	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	MRF-PS										
4	NAR 06912	AACOND 0112	0.747	1	8 1/2	4 1/4	7.4564	5.718	9.34	OK	OK						8 1/2	4 1/4	7.4564	4.1516	11.14	OK										
5	NAR 07011	AACOND 0211	0.737	1	8 1/2	4 1/4	7.4564	5.718	11	OK	OK						8 1/2	4 1/4	7.4564	4.1516	8.1/2	MRF-GS										
6	NAR 07012	AACOND 0212	0.743	1	8 1/2	4 1/4	7.4564	5.718	9	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.1/2	OK										
7	NAR 06817	AACOND 0017	0.741	1	8 1/2	4 1/4	7.4564	5.718	9.34	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.1/2	OK										
8	NAR 06816	AACOND 0036	0.744	1	8 1/2	4 1/4	7.4564	5.718	10	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	MRF-GS										
9	NAR 06816	AACOND 0016	0.740	1	8 1/2	4 1/4	7.4564	5.718	10	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	MRF-GS										
10	NAR 06882	AACOND 0082	0.727	1	8 1/2	4 1/4	7.4564	5.718	10.14	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.1/2	MRF-GS										
11	NAR 06939	AACOND 0159	0.732	1	8 1/2	4 1/4	7.4564	5.718	11	OK	OK						8 1/2	4 1/4	7.4564	4.1516	11.14	OK										
12	NAR 06972	AACOND 0172	0.732	1	8 1/2	4 1/4	7.4564	5.718	9.34	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10	OK										
13	NAR 06900	AACOND 0100	0.739	1	8 1/2	4 1/4	7.4564	5.718	9.34	OK	OK						8 1/2	4 1/4	7.4564	4.1516	9.1/2	OK										
14	NAR 06838	AACOND 0038	0.735	1	8 1/2	4 1/4	7.4564	5.718	10	PT	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	PT										
15	NAR 06981	AACOND 0050	0.733	1	8 1/2	4 1/4	7.4564	5.718	10.34	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.1/2	OK										
16	NAR 06897	AACOND 0181	0.746	1	8 1/2	4 1/4	7.4564	5.718	10	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	OK										
17	NAR 06897	AACOND 0097	0.752	1	8 1/2	4 1/4	7.4564	5.718	10.34	WT	OK						8 1/2	4 1/4	7.4564	4.1516	9.14	OK										
18	NAR 06910	AACOND 0110	0.734	1	8 1/2	4 1/4	7.4564	5.718	10	OK	OK						8 1/2	4 1/4	7.4564	4.1516	11	OK										
19	NAR 07031	AACOND 0231	0.747	1	8 1/2	4 1/4	7.4564	5.718	10.14	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.34	OK										
20	NAR 06946	AACOND 0156	0.732	1	8 1/2	4 1/4	7.4564	5.718	9.34	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	OK										
21	NAR 06950	AACOND 0231	0.737	1	8 1/2	4 1/4	7.4564	5.718	9.34	PT	OK						8 1/2	4 1/4	7.4564	4.1516	10	OK										
22	NAR 06948	AACOND 0144	0.735	1	8 1/2	4 1/4	7.4564	5.718	9.34	PT	OK						8 1/2	4 1/4	7.4564	4.1516	9.1/2	OK										
23	NAR 06938	AACOND 0138	0.748	1	8 1/2	4 1/4	7.4564	5.718	11	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.1/2	MRF-PS										
24	NAR 07020	AACOND 0220	0.734	1	8 1/2	4 1/4	7.4564	5.718	10.34	PT	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	OK										
25	NAR 06860	AACOND 0060	0.743	1	8 1/2	4 1/4	7.4564	5.718	10	PT	OK						8 1/2	4 1/4	7.4564	4.1516	9.34	OK										
26	NAR 07004	AACOND 0204	0.734	1	8 1/2	4 1/4	7.4564	5.718	10	PT	OK						8 1/2	4 1/4	7.4564	4.1516	9	OK										
27	NAR 07008	AACOND 0208	0.748	1	8 1/2	4 1/4	7.4564	5.718	9.1/2	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	MRF-GS										
28	NAR 06955	AACOND 0155	0.719	1	8 1/2	4 1/4	7.4564	5.718	10.34	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10	OK										
29	NAR 06955	AACOND 0155	0.729	1	8 1/2	4 1/4	7.4564	5.718	9.1/2	PT	OK						8 1/2	4 1/4	7.4564	4.1516	11.14	OK										
30	NAR 06838	AACOND 0038	0.732	1	8 1/2	4 1/4	7.4564	5.718	10.34	DS	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	OK										
31	NAR 07032	AACOND 0232	0.750	1	8 1/2	4 1/4	7.4564	5.718	9	MRF-GS	OK						8 1/2	4 1/4	7.4564	4.1516	11	PT										
32	NAR 06988	AACOND 0188	0.724	1	8 1/2	4 1/4	7.4564	5.718	9	OK	OK						8 1/2	4 1/4	7.4564	4.1516	11	OK										
33	NAR 06915	AACOND 0115	0.730	1	8 1/2	4 1/4	7.4564	5.718	10	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	OK										
34	NAR 06968	AACOND 0168	0.730	1	8 1/2	4 1/4	7.4564	5.718	10	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	OK										

Note: (\*) mark show that JT Run No has comment.

10001282 FIELDWOOD ENERGY, LLC Rowan Resolute 80 ITS 6.625 47.05 : 750 V-150 RG III DP 06-15-20 2020-06-15\_16\_21\_21V4.2.pdf Final



10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6 625 47.05 / 750 V-150 RG III DP 06-15-20 2020-06-15\_16\_21\_21V4 2.pdf final

35	NAR 06991	AACGND 0191	0.732	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 3/4	OK	OK	P	97.60	43.80	PRM	PRM
36	NAR 06876	AACGND 0076	0.734	1	8 1/2	4 1/4	7 45/64	5 7/8	11	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	P	96.53	43.94	PRM	PRM
37	NAR 06920	AACGND 0120	0.731	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK	OK	P	97.47	43.85	PRM	PRM
38	NAR 06964	AACGND 0164	0.749	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	MRF-GS	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	P	99.87	43.80	RPR	PRM
39	NAR 06994	AACGND 0194	0.736	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/2	MRF-GS	OK	P	100.80	43.94	RPR	RPR
40	NAR 06913	AACGND 0113	0.738	1	8 1/2	4 1/4	7 45/64	5 7/8	10	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	P	96.67	43.84	PRM	PRM
41	NAR 07028	AACGND 0228	0.735	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	P	97.87	43.76	PRM	PRM
42	NAR 07029	AACGND 0229	0.734	1	8 1/2	4 1/4	7 45/64	5 7/8	10	MRF-GS	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/2	OK	OK	P	96.67	43.84	PRM	PRM
43	NAR 06914	AACGND 0134	0.736	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	8 1/2	OK	OK	P	98.13	43.64	PRM	PRM
44	NAR 06971	AACGND 0171	0.749	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK	OK	P	99.87	43.73	PRM	PRM
45	NAR 06875	AACGND 0075	0.729	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/2	MRF-PS	OK	P	97.20	43.77	RPR	RPR
46	NAR 06864	AACGND 0064	0.723	1	8 1/2	4 1/4	7 45/64	5 7/8	9	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/2	OK	OK	P	96.40	43.70	PRM	PRM
47	NAR 06862	AACGND 0162	0.731	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/4	OK	OK	P	97.47	43.80	PRM	PRM
48	NAR 06861	AACGND 0161	0.747	1	8 1/2	4 1/4	7 45/64	5 7/8	8 3/4	MRF-SD	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	P	99.60	43.94	RPR	RPR
49	NAR 06868	AACGND 0068	0.750	1	8 1/2	4 1/4	7 45/64	5 7/8	8 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	P	100.00	43.80	PRM	PRM
50	NAR 06866	AACGND 0166	0.730	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9	MRF-GS	OK	P	99.60	43.83	RPR	RPR
51	NAR 06990	AACGND 0190	0.747	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/4	MRF-GS	OK	P	98.53	44.00	PRM	PRM
52	NAR 06894	AACGND 0094	0.739	1	8 1/2	4 1/4	7 45/64	5 7/8	11	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 3/4	OK	OK	P	98.00	43.75	PRM	PRM
53	NAR 06873	AACGND 0173	0.735	1	8 1/2	4 1/4	7 45/64	5 7/8	9	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	P	98.80	43.79	PRM	PRM
54	NAR 06841	AACGND 0041	0.726	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 3/4	OK	OK	P	98.53	43.80	PRM	PRM
55	NAR 06807	AACGND 0007	0.739	1	8 1/2	4 1/4	7 45/64	5 7/8	8 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	P	97.87	43.80	RPR	PRM
56	NAR 07024	AACGND 0224	0.734	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK	OK	P	96.40	43.75	PRM	PRM
57	NAR 06848	AACGND 0148	0.723	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/4	OK	OK	P	98.93	43.75	RPR	PRM
58	NAR 07016	AACGND 0216	0.742	1	8 1/2	4 1/4	7 45/64	5 7/8	9	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	P	98.00	43.83	RPR	PRM
59	NAR 06862	AACGND 0062	0.741	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 3/4	OK	OK	P	98.00	43.83	RPR	PRM
60	NAR 06811	AACGND 0011	0.735	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	P	98.00	43.83	RPR	PRM
61	NAR 06844	AACGND 0044	0.718	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	MRF-GS	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	P	98.00	43.83	RPR	PRM
62	NAR 06860	AACGND 0160	0.740	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	P	98.00	43.83	RPR	PRM
63	NAR 06899	AACGND 0099	0.742	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/4	MRF-GS	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	MRF-GS	OK	P	98.00	43.83	RPR	PRM
64	NAR 06888	AACGND 0088	0.736	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	MRF-GS	OK	P	98.00	43.83	RPR	PRM
65	NAR 06879	AACGND 0079	0.733	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	DT	OK	P	98.00	43.83	RPR	PRM
66	NAR 06825	AACGND 0025	0.745	1	8 1/2	4 1/4	7 45/64	5 7/8	8 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 3/4	OK	OK	P	99.20	43.65	RPR	RPR
67	NAR 06876	AACGND 0046	0.744	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	MRF-GS	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	PT	OK	P	96.67	43.83	RPR	PRM
68	NAR 06976	AACGND 0200	0.727	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK	OK	P	96.67	43.83	RPR	PRM
69	NAR 07000	AACGND 0200	0.727	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	MRF-GS	OK	P	96.67	43.83	RPR	PRM
70	NAR 06904	AACGND 0104	0.713	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	PT	OK	P	97.80	43.84	RPR	RPR
71	NAR 06853	AACGND 0053	0.726	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	MRF-SD	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	P	97.80	43.84	RPR	RPR
72	NAR 06934	AACGND 0154	0.733	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	MRF-SD	OK	8 1/2	4 1/4	7 45/64	4 15/16	11	OK	OK	P	98.80	44.02	PRM	PRM
73	NAR 07015	AACGND 0215	0.741	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	11	OK	OK	P	98.80	44.02	PRM	PRM
74	NAR 06871	AACGND 0071	0.748	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	8 1/2	OK	OK	P	99.73	43.87	PRM	PRM
75	NAR 06970	AACGND 0170	0.750	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK	OK	P	100.00	43.69	PRM	PRM
76	NAR 07017	AACGND 0217	0.744	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK	OK	P	99.20	43.90	PRM	PRM
77	NAR 06895	AACGND 0095	0.735	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	P	98.00	43.94	PRM	PRM
78	NAR 06802	AACGND 0002	0.724	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	11	OK	OK	P	96.53	43.85	RPR	RPR
79	NAR 06978	AACGND 0178	0.745	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	MRF-GS	OK	P	99.33	43.79	RPR	RPR

Note: (\*) means show data from No. has comment.

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 / 750 V-150 RG III DP 06-15-20 2020-06-15\_16\_21\_V4.2.pdf Final

[illegible]

RECEIVED THE ABOVE SERVICES OR MATERIALS AND WE HEREBY AGREE THAT SMITH INTERNATIONAL, INC., IS NOT LIABLE FOR DAMAGES, INJURIES OR LOSS OF ANY NATURE RESULTING DIRECTLY OR INDIRECTLY FROM SERVICES PROVIDED



**Valaris**

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)  
620 MOULIN ROAD  
BROUSSARD LA 70518  
USA

Valaris  
Field  
Requisition

Business Unit: 10013 OPEN  
Req ID: 0000235550  
Date: 05/09/2020  
Page 1

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	10	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), UNLOAD BOAT, 1 CRANE, 1 OPERATOR, 3 RIGGERS	425.00 4,250.00	82 - THIRD PART	S			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS  
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313  
LINE ITEM: 1  
DRILCO JOB: J1009211

2	12	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), UNSLING, 1 CRANE, 1 OPERATOR, 1 FORKLIFT, 1 OPERATOR, 3 RIGGERS	565.00 5,760.00	82 - THIRD PART	S			
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Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

<u>R4202</u> OIM	<u>05/09/2020</u> DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
RIG MGR / OPERATIONS MGR		Operator (Print)		BUYER
DATE		Rep Signature		
NOTE: Any additions or deletions must be initialed		Rep Name (Print)		
				DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: \_\_\_\_\_ NO: \_\_\_\_\_ DATE FAXED: \_\_\_\_\_

**Valaris**

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)  
620 MOULIN ROAD  
BROUSSARD LA 70518  
USA

Valaris  
Field  
Requisition

Business Unit: 10013 OPEN  
Req ID: 0000235550  
Date: 05/09/2020  
Page 2

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

PURCHASING USE ONLY									
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	APE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO PO NO.

<u>R4202</u> OIM	<u>05/09/2020</u> DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
		Operator (Print)		
		Rep Signature		
		Rep Name (Print)		
RIG MGR / OPERATIONS MGR DATE		BUYER DATE		

NOTE: Any additions or deletions must be initiated

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: \_\_\_\_\_ NO: \_\_\_\_\_ DATE FAXED: \_\_\_\_\_



**Valaris**

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)  
620 MOULIN ROAD  
BROUSSARD LA 70518  
USA

Valaris  
Field  
Requisition

Business Unit: 10013 OPEN  
Req ID: 0000235550  
Date: 05/09/2020  
Page 3

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

								PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
REQUESTED BY RDS - ARIC WILBANKS REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313 LINE ITEM: 2 DRILCO JOB: J1009211										
3	80	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, WATERBLAST CLEANING	15.00 1,200.00	82- THIRD PART	S			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS  
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313  
LINE ITEM: 3  
DRILCO JOB: J1009211

4	80	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, INSPECT TO DS-1 CAT-5 SPECS	82.00 6,560.00	82- THIRD PART	S				
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Line Item Exempt : N

Available Substitutes Item Desc :

<u>R4202</u> OIM	<u>05/09/2020</u> DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
		Operator (Print)		
		Rep Signature		
		Rep Name (Print)		
RIG MGR / OPERATIONS MGR DATE				
NOTE: Any additions or deletions must be initialed		BUYER DATE		

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: \_\_\_\_\_ NO: \_\_\_\_\_ DATE FAXED: \_\_\_\_\_

**Valaris**

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)  
620 MOULIN ROAD  
BROUSSARD LA 70518  
USA

Valaris  
Field  
Requisition

Business Unit: 10013 OPEN  
Req ID: 0000235550  
Date: 05/09/2020  
Page 4

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

PURCHASING USE ONLY									
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO
HTS NO:					UNSPSC NO:				
					PO NO.				

REQUESTED BY RDS - ARIC WILBANKS  
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313  
LINE ITEM: 4  
DRILCO JOB: J1009211

5	160	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS (DRILCO), DRILL PIPE 6-5/8" 47.05# FLAPPED (160) FH CONNECTIONS ON (80) JOINTS, ONLY IF NEEDED	8.00 1,280.00	82 - THIRD PART	S
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Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS  
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313  
LINE ITEM: 5  
DRILCO JOB: J1009211

Total Requisition Amount: 20,070.00

REQUESTED BY RDS - ARIC WILBANKS  
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313  
DRILCO JOB: J1009211  
RE-BILL - 80 JOINTS OF 6-5/8" (47.05#) DRILL PIPE TO BE INSPECTED

AFE: Fw 191015  
LEASE: GC-40 Katmai  
RIG: Rowan Resolute  
ENGINEER: K. Castille

Act Code # 3025-15

R4202 NO: 05/09/2020 OIM DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Fw E Operator (Print) Rep Signature Brent Primeaux Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550  BUYER DATE
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HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: \_\_\_\_\_ NO: \_\_\_\_\_ DATE FAXED: \_\_\_\_\_



Atlantic Maritime Service LLC  
5847 San Felipe, Suite 3500  
Houston, TX 77057  
Phone: (281) 809-0377

# INVOICE

TO: FIELDWOOD ENERGY LLC  
2000 W.SAM HOUSTON PARKWAY SOUTH  
SUITE 1200  
HOUSTON, TX 77042  
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007274  
INVOICE DATE: 07/16/20  
CUSTOMER NUMBER: 1348  
PAYMENT TERM **45 DAYS**  
RIG: Resolute

WELL NUMBER GC 40 #1  
KATMAI


AFE #: FW2020002

TO INVOICE YOU FOR THE REPLACEMENT COST ON DS-16'S STOCK FOR FIELDWOOD USAGE ON THE WELL OPERATION AS PER ATTACHED FR#236908, WHICH WAS APPROVED BY FIELDWOOD'S REP.




The support is Cameron Inv#916459063 - Dated:03/15/2019

<u>ITEM ID</u>	<u>DESCRIPTION</u>		
223154403	PACKER-SIDE CAMERON 2231544-03, 18-3/4,15K,L CDVS AND CDVSII	\$	19,701.00
223154703	PACKER-SIDE CAMERON 2231547-03, 18-3/4,15K, RT CDVS AND CDVSII	\$	19,701.00
223154101	PACKER CAMERON 2231541-01, BLADE F/18 IN-15M BOP CDVS U II	\$	4,929.00
64436903	SEAL, CAMERON, 644369-03 TOP, F/DRILLING SYSTEM 18-3/4 IN 15M	\$	32,457.00
644404010003	PACKER, CAMERON 644404010003, VARIABLE BORE RAM 5.875 IN	\$	29,686.50
645068010002	SEAL-TOP CAMERON 645068-01-00 02, 18-3/4 IN API 16A TEMP CLASS EF,W/8HR	\$	1,950.00
645484010001	SEAL BONNET CAMERON 645484-0100-01, F/18-3/4 IN, 10M, U II-B, UII-B,U-II	\$	2,943.00

AMOUNT DUE: \$ 111,367.50

Rig Manager's Approval: 

## REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC  
Wells Fargo Bank, N.A.  
San Francisco, CA  
SWIFT Code:   
ABA   
Account 



Digitally signed  
by Ben  
Date: 2020.07.16  
13:57:18 -05'00'

\$ (111,367.50) 810650.10417.4202.110

ED

**Valaris**

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)  
620 MOULIN ROAD  
BROUSSARD LA 70518  
USA

Valaris  
Field  
Requisition

Business Unit: 10013 OPEN  
Req ID: 0000236908  
Date: 07/03/2020  
Page 1

Attention: SUBSEA

REQ Type Supply

ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	PURCHASING USE ONLY	
1	4	024000 223154403	EA	PACKER-SIDE, CAMERON, 2231544-03 .18-3/4IN, 15K, L CDVS AND CDVS II, U 11/7TL/EVO AND 10-15K BOP'S, TEMP CLASS EF	4,925.25 19,701.00	95- 95-SUBSEA	VC		VENDOR, LOCATION, CONFIRM TO	PO NO.

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

2	4	024000 223154703	EA	PACKER-SIDE, CAMERON, 2231547-03 .18-3/4IN, 15K, RT CDVS AND CDVSII, U 11/7TL/EVO AND 10-15.K BOP'S, TEMP CLASS EF	4,925.25 19,701.00	95- 95-SUBSEA	VC			
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Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

3	2	024000 223154101	EA	PACKER, CAMERON, 2231541-01, BLAD E F / 18-3/4 IN-15M BOP CDVS U II RAM BLOCK CDVS RAM	2,464.50 4,929.00	09- 09-BLOW OU	VC			
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<u>R4202</u> OIM	<u>07/03/2020</u> DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908	
RIG MGR / OPERATIONS MGR		Operator (Print)		BUYER	
DATE		Rep Signature			DATE
NOTE: Any additions or deletions must be initialed		Rep Name (Print)			

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: \_\_\_\_\_ NO: \_\_\_\_\_ DATE FAXED: \_\_\_\_\_



**Valaris**

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)  
620 MOULIN ROAD  
BROUSSARD LA 70518  
USA

Valaris  
Field  
Requisition

Business Unit: 10013 OPEN  
Req ID: 0000236908  
Date: 07/03/2020  
Page 2

Attention: SUBSEA

REQ Type Supply

## PURCHASING USE ONLY

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFF CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
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Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

4	4	024000 64436903	EA	SEAL, CAMERON, 844369-03, TOP F/ DRILLING SYSTEM 18-3/4 IN-15M BOP CDVS U II RAM BLOCK	8,114.25 32,457.00	09- 09-BLOW OU	VC
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Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8484200000

UNSPSC NO:

5	2	024000 644404010003	EA	PACKER, CAMERON, 644404010003, VA RIABLE BORE RAM, 5.875 IN PIPE, CAMERON BOP TP U-II	14,843.25 29,686.50	09- 09-BLOW OU	VC
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Line Item Exempt : N

Available Substitutes Item Desc :

<b>R4202</b>	<b>07/03/2020</b>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
OIM	DATE	Operator (Print)		
Line Item Exempt :		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be Initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: \_\_\_\_\_ NO: \_\_\_\_\_ DATE FAXED: \_\_\_\_\_

**Valaris**

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)  
620 MOULIN ROAD  
BROUSSARD LA 70518  
USA

Valaris  
Field  
Requisition

Business Unit: 10013 OPEN  
Req ID: 0000236908  
Date: 07/03/2020  
Page 3

Attention: SUBSEA

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID EAR99	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
				HTS NO: 8481909090						
6	2	024000 645068010002	EA	SEAL-TOP,CAMERON,645068-01-00-02,18-3/4IN,API 16A TEMP CLASS EF,W/ 8-HR EXCURSION TO 350 DEG F	975.00 1,950.00	09- 09-BLOW OU	VC			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

7	6	024000 645484010001	EA	SEAL-BONNET, CAMERON, 645484-01- 00-01, F/18-3/4 IN, 10M, U II-B, U II-B, U II, AND, 15M U II, 15M 18-3/4 TL BOP PER API 16A, TEMP RATING -50 TO 350 DEG F	490.50 2,943.00	09- 09-BLOW OU	VC			
---	---	------------------------	----	--	--------------------	----------------	----	--	--	--

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

Total Requisition Amount:

111,367.50

ECCN NO: R4202	DATE 07/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
OIM <i>[Signature]</i>	DATE 7/3/20	Operator (Print) <b>BARRY GABOURIE FNE</b>		
RIG MGR / OPERATIONS MGR		Rep Signature <b>BARRY GABOURIE</b>		
NOTE: Any additions or deletions must be Initialed		Rep Name (Print)		
HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____		DATE FAXED: _____		

AFE: FW202002  
Lease: GC 40 #1  
Project: Katmai  
Engineer: K. Dufrene  
Routing #: XXXXXXXXXX

ACCT CODE 3060-15  
7-3-2020



## INVOICE

Invoice No : 916459063  
 Invoice Date : MAR 15 2019  
 Page : 1 of 3

Remit to:  
 Cameron International Corporation  
 P.O. Box 731412  
 Dallas, Texas 75373-1412  
 Federal Tax ID: [REDACTED]

Wire Transfer To:  
 JPMorgan Chase Bank, N.A.  
 New York, NY 10004  
 Acct No: [REDACTED]  
 ABA No: [REDACTED]  
 Swift No: [REDACTED]

ACH Remit To:  
 JPMorgan Chase Bank, N.A.  
 Chicago, IL  
 Account No: [REDACTED]  
 ABA No: [REDACTED]

Inquiries To:  
 Cameron  
 Drilling Systems  
 1325 South Dairy Ashford  
 Houston, TX 77077  
 Email: camcanar@slb.com

Payment Terms : Net 45 Days  
 Terms & Conditions : As Attached/Included  
 Freight Terms : Free Carrier  
 HOUSTON DC  
 Ship From : HOUSTON - 4800 WEST GREENS ROA  
 Shipped Date : MAR 15 2019

Invoice To: 60001776  
 EMAIL  
 ATLANTIC MARITIME SERVICE LLC EMAIL  
 ATTN ACCTS PAYABLE  
 2800 POST OAK BLVD STE 5450  
 HOUSTON TX 77056-6189  
 USA

Ship To: 43242011  
 ATLANTIC MARITIME SERVICES LLC  
 13627 WEST HARDY  
 HOUSTON TX 77060  
 USA

Inside Sales Contact : Johnny Olachia 832-787-8686 Sales Order : 3685599 Delivery Number : 88188457  
 Outside Sales Contact : ALAN THIBODEAUX 281-753-2922

Customer Reference : 4500506400  
 Functional location : 10943607  
 Description : ROWAN RESOLUTE RIG 202  
 Placed by : Tina Castillio  
 Project Name : RIG 202  
 Project/Reference : RIG 202

Item	Material Number Description	Qty	Unit Net Price USD	Extended Price USD
10	644369-03 Customer Material :80492 TOP SEAL, 18-3/4" 15K (CDVS) 'TL' BOP TEMP CLASS 'XX' Frame Agreement Price : 8,330.63	4.000 EA	8,330.63	33,322.52
		FR#236908 - Item Number 4 - 64436903 - 4 EA		
30	2231541-01 Customer Material :78134 PACKER, BLADE, CDVS RAM, 18-3/4" 15M 'UII' AND 'T/TL' BOP's API 16A TEMP "XX" (NOT API 16A 4TH ED)  SERIAL NUMBER: 000000000000000001 SERIAL NUMBER: 000000000000000002 Frame Agreement Price : 2,530.22	2.000 EA	2,530.22	5,060.44
		FR#236908 - Item Number 3 - 223154101 - 2 EA		



Invoice No : 916459063

Page : 2 of 3

Serial No : 1 2

40 2231547-03 4.000 EA 5,056.59 20,226.36

Customer Material :80491  
SIDE PACKER, RIGHT CDVS AND CDVSII, 18-3/4" 15K 'U II/  
T/TL/EVO' AND 10- 15K BOP'S TEMP CLASS 'EF'

SERIAL NUMBER: 000000000000000001  
SERIAL NUMBER: 000000000000000002  
SERIAL NUMBER: 000000000000000003  
SERIAL NUMBER: 000000000000000004  
Frame Agreement Price : 5,056.59

FR#236908 - Item Number 2 - 223154703 - 4 EA

Serial No : 1 2 3 4

50 2231544-03 4.000 EA 5,056.59 20,226.36

Customer Material :80490  
SIDE PACKER, LEFT CDVS AND CDVS II, 18-3/4" 15K 'U II/  
T/TL/EVO' AND 10- 15K BOP'S TEMP CLASS 'EF'

SERIAL NUMBER: 000000000000000001  
SERIAL NUMBER: 000000000000000002  
SERIAL NUMBER: 000000000000000003  
SERIAL NUMBER: 000000000000000004  
Frame Agreement Price : 5,056.59

FR#236908 - Item Number 1 - 223154403 - 4 EA

Serial No : 1 2 3 4

60 645484-01-00-01 28.000 EA 503.58 14,100.24

Customer Material :23001  
BONNET SEAL, 18-3/4" 10/15K "UII" /"UIIB", 15K "UII" AND  
18-3/4" 15K  
"TL" BOP (NOT API 16A 4TH ED)  
Frame Agreement Price : 503.58

FR#236908 - Item Number 7 - 645484010001 - 6 EA

70 2247012-02 1.000 EA 7,408.17 7,408.17

Customer Material :129474  
BODY, S-AX GASKET, 18-3/4 10/15 K  
Frame Agreement Price : 7,408.17

80 644404-01-00-03 8.000 EA 15,239.07 121,912.56

Customer Material :74683  
PACKER, VBR - CAMRAM (TM) 18-3/4"-15M  
T/TL BOP, 7-5/8" TO 3-1/2" OD  
PIPE, AND 5-7/8" TO 3-1/2" OD PIPE  
PER API 16A, TEMP CLASS "E,X"  
DUAL DUROMETER (NOT API 16A 4TH ED)  
Frame Agreement Price : 15,239.07

FR#236908 - Item Number 5 - 644404010003 - 2 EA





Invoice No : 916459063

Page : 3 of 3

90	645068-01-00-02 Customer Material :23134 TOP SEAL, 18-3/4"-15M 'T/TL' BOP API 16A TEMP CLASS "EF" WITH 8 HOUR EXCURSION TO 350° F (NOT API 16A 4TH ED) Frame Agreement Price : 1,001.00	8.000 EA	1,001.00	8,008.00
----	---	----------	----------	----------

FR#236908 - Item Number 6 - 645068010002 - 2 EA

**Price summary :**

Total Price :	230,264.65 USD
State Tax :	14,391.53 USD
City Tax :	2,302.65 USD
Transit Tax :	2,302.65 USD
Total Invoice Value :	249,261.48 USD



Atlantic Maritime Service LLC  
 5847 San Felipe, Suite 3500  
 Houston, TX 77057  
 Phone: (281) 809-0377

**INVOICE**

TO: FIELDWOOD ENERGY LLC  
 2000 W.SAM HOUSTON PARKWAY SOUTH  
 SUITE 1200  
 HOUSTON, TX 77042  
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007278  
 INVOICE DATE: 07/20/20  
 CUSTOMER NUMBER: 1348  
 PAYMENT TERM **45 DAYS**  
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER  
 ATTACHED INVOICES

INSPECTION OF 6-3/4IN DRILL COLLARS PO#458846 - FR#23066	\$	225.00
10-DIRTY OIL TOTE TANKS PO#458710 - FR#236175	\$	1,500.00
CLEAN HELIFUEL TOTE TANK AND TAKE OFF RENTAL PO#458579 - FR#235606	\$	1,611.21
WELLHEAD RING GASKETS AND SEALS PO#457100 - FR#234615	\$	2,270.00
Handling Charges @ 5%(601)	\$	280.31

AMOUNT DUE: \$ 5,886.52

Rig Manager's Approval: \_\_\_\_\_

**REMIT ACH PAYMENTS TO:**

Beneficiary: Atlantic Maritime Service LLC  
 Wells Fargo Bank, N.A.  
 San Francisco, CA  
 SWIFT Code: [REDACTED]  
 ABA [REDACTED]  
 Account [REDACTED]

\$	(5,606.21)	024000.10417.4202.110
\$	(280.31)	810510.10417.4202.110
\$	(5,606.21)	810650.10417.4202.110
\$	5,606.21	919250-10417.4202.110

ED



Purchase Order Inquiry

Purchase Order

Business Unit: 10013 PO ID: 0000458846 PO Status: Dispatched

Header

PO Date: 06/09/2020  
Vendor Name: DRILCOCOM-001  
Vendor ID: 0000000238  
Buyer: Kenya Akeem Abdul  
Backorder Status: Not Backordered  
Receipt Status: Not Rec'd  
☐ Hold From Further Processing

Vendor Details

PO Reference: 0000236066 SERVICE

Header Details  
Header Comments  
Change Order

Document Status

Amount Summary  
Merchandise: 225.00  
Freight/Tax/Misc.: 0.00  
Total: 225.00 USD

Lines

Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	First	1 of 1	Last
1	6750DCR2PRIN	INSPECTION-ONSHORE COLLARS RAN	85	15 0000 EA		225.00 USD	Approved	6750DCR2PRIN			

View Approvals

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Related Links

**Valaris**

Ship To:  
ROWAN RESOLUTE (VALARIS RESOLUTE)  
620 MCQUIN ROAD  
BROUSSARD LA 70518  
USA

Valaris  
Field  
Requisition

Business Unit: 10013  
Request No: 200236066  
Date: 05/28/2020  
Page: 1

Attention: DRILL CREW / TOOLPUSHER

REQ Type: ONSHORE REPAIR

ITEM	QTY	SI	ACCT	UOM	DESCRIPTION	COST	AFE	CATEGORY	CRIT	PRICE	VENDOR LOCATION	CONFIRM TO	PO NO.
1	15		024000	EA	INSPECTION-ONSHORE COLLARS,RAN	10.00							
			67500CR2PRIN		GE 2.5-3/4 IN OD,POST-REPAIR	150.00							
					INSPECTION			35- 85-TUBULAR	C				

PURCHASING USE ONLY

AFE: FW202002  
Lease: GC 40 #1  
Project: Katmai  
Engineer: K.Dufrene  
Routing #: [REDACTED]

Line Item Exempt: N

Available Substitutes Item Desc:

ECON NO:

HTS NO:

UNSPSC NO:

ACCT. CODE 3060-15

5-29-2020

Total Requisition Amount: 150.00

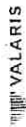
FIELDWOOD RESILL FOR INSPECTION OF 6-3/4IN DRILL COLLARS. ETRRR R4-202-2020-5-28-1551. COLLARS WILL GO TO WELLBORE INTEGRITY SERVICES FOR REPAIR. SERIALS: 239064, 239063, 239072, 239042, 239043, 239044, 239049, 239051, 239052, 239054, 239058, 239059, 239060, 239063, & 239064

R4202 OIM	05/28/2020 DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		ETRR No. by Item	PURCHASING ONLY FR NO: 0000236066
RIG MGR / OPERATIONS MGR		Operator (Print) FWE			
NOTE: Any additions or deletions must be initialed		Rep. Signature a. Butler			
DATE		Rep Name (Print) Lore Butler		BUYER	DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:



Purchase Orders



Purchase Order Inquiry

Purchase Order

Business Unit: 10013  
PO ID: 0000458710

Header

PO Date: 06/03/2020  
Vendor Name: AMERICANR-003

Vendor Details

Vendor ID: 0000017294  
Buyer: Ernestine Castillo

PO Reference:

Header Details: All RTV  
Header Comments: Matching  
Change Order: Activity Summary

Document Status

Amount Summary  
Merchandise: 1,500.00  
Freight/Tax/Misc.: 0.00  
Total: 1,500.00 USD

Personalize   Find   View All   First 1 of 1 Last									
Line	Item ID	Item Description	Category	PO Qty	Unit	Merchandise Amount	Status	Original Item ID	
1	SERVOLDISS60GAR	SERVICE-ONSHORE AMERICAN RECOV	90	10.0000	EA	1,500.00 USD	Approved	SERVOLDISS60GAR	10

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Related Links

**Valaris**

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)  
620 MOULIN ROAD  
BROUSSARD LA 70518  
USA

Valaris  
Field  
Requisition

Business Unit: 10013 OPEN  
Req ID: 0000236175  
Date: 06/02/2020  
Page 1

Attention: ENGINEERING

REQ Type Rental

PURCHASING USE ONLY									
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO
1	10	024000 SERVOILDIS550GA	EA	SERVICE-ONSHORE, AMERICAN RECOVERY, DISPOSAL, USED OIL, NON-HAZ, RATE INCLUDES 550 GAL TOTE, DISPOSAL, TRANSPORTATION AND 30 DAY TOTE RENTAL	135.00 1,350.00	90- 90-ENVIRON	S		PO NO.

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 7310100050

UNSPSC NO:

Total Requisition Amount: 1,350.00

FIELDWOOD RE-BILL FOR 10-DIRTY OIL TOTE TANKS FROM AMERICAN RECOVERY.

AFE: FW202002  
Lease: GC 40 #1  
Project: Katmai  
Engineer: K. Dufrene  
Routing #: [REDACTED]

ACCT CODE 3060-15  
J. Butler 6-2-2020

R4202 OIM DATE 06/02/2020 6/3/20	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236175
RIG MGR / OPERATIONS MGR DATE	Operator (Print)		
NOTE: Any additions or deletions must be initialed	Rep Signature		
	Rep Name (Print)		
			BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: \_\_\_\_\_ NO: \_\_\_\_\_ DATE FAXED: \_\_\_\_\_



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Favorites Main Menu Purchasing Purchase Orders Review PO Information Purchase Orders

Purchase Order Inquiry

Purchase Order

Business Unit: 10013 PO ID: 0000458579 PO Status: Dispatched

Header

PO Date: 06/01/2020

Vendor Name: SWIRE OILFIELD

Vendor ID: 0000000512

Buyer: Ernestine Castillo

PO Reference: All RTV

Header Details Matching

Header Comments...

Change Order

Vendor Details

Document Status

Backorder Status: Not Backordered  
Receipt Status: Received

☐ Hold From Further Processing

Amount Summary  
Merchandise: 1,611.21  
Freight/Tax/Misc.: 0.00  
Total: 1,611.21 USD

Lines				Personalizing   Find   View All				First	13 of 3	Last
Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID		
1		SERVICE-ONSHORE SWIRE OILFIELD	82	1.0000	EA	375.00 USD	Approved			
2		SERVICE-ONSHORE SWIRE OILFIELD	82	1.0000	EA	750.00 USD	Approved			
3		SERVICE-ONSHORE SWIRE OILFIELD	82	1.0000	EA	486.21 USD	Approved			

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Activity Summary

Business Unit: 10013  
Purchase Order: 0000458579  
Merchandise Amount: 1,611.21 USD  
Merchandise Returned: 0.00 USD  
Merchandise Invoice: 0.00 USD  
Merchandise Matched: 0.00 USD

PO Status: Dispatched  
Vendor: SWIRE OILFIELD SERVICES LIMITED

Personalize   Find   View All   First 1,3 of 3 Last									
Line	Item	Item Description	UOM	Quantity Invoiced	Amount Only	Ant Invoiced	Currency Code	Un-Invoiced Quantity	Un-Invoiced Amount
1		SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000	<input type="checkbox"/>	0.000	USD	1.0000	375.000
2		SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000	<input type="checkbox"/>	0.000	USD	1.0000	750.000
3		SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000	<input type="checkbox"/>	0.000	USD	1.0000	486.210

Return to Search Notify



**Valaris**

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)  
620 MOULIN ROAD  
BROUSSARD LA 70518  
USA

Valaris  
Field  
Requisition

Business Unit: 10013 OPEN  
Req ID: 0000235606  
Date: 05/12/2020  
Page 1

Attention: MARINE / BARGE SUPERVISOR

REQ Type: ONSHORE REPAIR

## PURCHASING USE ONLY

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	1	024000	EA	SERVICE-ONSHORE SWIRE OILFIELD SERVICES DISPOSE OF 75 GALLONS OF HELICOPTER FUEL	375.00 375.00	82- THIRD PART	S			

Line Item Exempt : N  
Available Substitutes Item Desc :

ECCN NO: HTS NO:

UNSPSC NO:

2 1 024000 EA SERVICE-ONSHORE SWIRE OILFIELD SERVICE/CLEAN INTERIOR OF HELI-FUEL TANK WITH THREE PART PROCESS

750.00  
750.00

82- THIRD PART S

Line Item Exempt : N  
Available Substitutes Item Desc :

ECCN NO: HTS NO:

UNSPSC NO:

SWIRE OILFIELD SERVICE QUOTE# 05112020-001  
CLEAN INTERIOR OF HELI-FUEL TANK WITH A THREE-PART PROCESS. 1-RINSE TANK OUT COMPLETELY. 2-STEAM CLEAN INSIDE OF TANK

NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.

List all Field  
ETRR No. by Item

PURCHASING ONLY FR NO: 0000235606

R4202	05/12/2020	DATE	Operator (Print)		
OIM			Rep Signature		
RIG MGR / OPERATIONS MGR	DATE		Rep Name (Print)		
NOTE: Any additions or deletions must be initialed					

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:

BUYER DATE

**Valaris**

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)  
620 MOULIN ROAD  
BROUSSARD LA 70518  
USA

Valaris  
Field  
Requisition

Business Unit: 10013 OPEN  
Req ID: 0000235606  
Date: 05/12/2020  
Page 2

Attention: MARINE / BARGE SUPERVISOR  
REQ Type: ONSHORE REPAIR

ITEM	QTY	G/L ACCT	Item ID	UOM	DESCRIPTION	COST	AFE	CATEGORY	RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
3	1	024000	EA		COMPLETELY WITH HOT WATER AND SOAP 3-RINSE THE INSIDE WITH CLEAN HOT WATER, CLEAN OUTSIDE OF TANK FROM ANY RESIDUAL HELICOPTER FUEL WITH HOT WATER RINSE AND SOAP	486.21						
					SERVICE- ONSHORE SWIRE OILFIELD SERVICES, TRANSPORTATION FROM SWIRE YARD IN HOUMA FROM FOURCHON, LA.	486.21		82 - THIRD PART	S			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

SWIRE OILFIELD SERVICES QUOTE# 05112020-001  
TRANSPORTATION TO THE SWIRE YARD IN HOUMA, LOUISIANA, FROM FOURCHON, LOUISIANA FOR WORK TO BE DONE

Total Requisition Amount:

1,611.21

FIELDWOOD RE-BILL TO CLEAN HELFUEL TOTE TANK AND TAKE OFF RENTAL  
SWIRE OILFIELD SERVICES QUOTE# 05112020-001

AFE: FW202002

Lease: GC 40 #1

Project: Katmai

Engineer: K. Dufrene

Routing #: [REDACTED]

Act Code 3060-15

## PURCHASING USE ONLY

R4202  
OIM  
DATE 05/12/2020

NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.

RIG MGR / OPERATIONS MGR DATE  
NOTE: Any additions or deletions must be initialed

Operator (Print)  
Rep Signature  
Rep Name (Print)

List all Field ETRR No. by Item

PURCHASING ONLY FR NO: 0000235606

BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:

## Purchase Orders

VALARIS

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## Purchase Order Inquiry

## Purchase Order

Business Unit:	10013	PO Status:	Dispatched
PO ID:	000247100	POA Status:	Responded, Awaits Review
Change Order:	1		

## Header

PO Date: 04/16/2020  
 Vendor Name: HYDRIL-001  
 Vendor ID: 000000024  
 Buyer: Eric Jire  
 Cost ID:

Backorder Status: Not Backordered  
 Receipt Status: Received  
☐ Hold From Further Processing

Amount Summary  
 Merchandise: 2,270.00  
 Freight/Tax/Fees: 0.00  
 Total: 2,270.00 USD

## PO References

Header Details: All RTV  
 Header Comments: 000000024  
 Change Order: Activity Summary

Document Status

Lines										Personalize   Find   View All			Page 14 of 4		Last	
Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID								
1	EA-H100030	GASKET,VEICO,H10003-2,VEIC-2-18	85		EA	0.00 USD	Canceled	H100030								
2	EA-H120251	SEAL,VEICO,H12025-1,LIP HYDRAT	85		EA	0.00 USD	Canceled	H120251								
3		FEE,RESTOCKING,VEICO,H10003-2	85	1.0000	EA	2,133.87 USD	Approved									
4		FEE,RESTOCKING,VEICO,H12025-1	85	1.0000	EA	136.13 USD	Approved									

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Related Links

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Help

https://people3.drillzone.com/psp/fsp/rd/EMPLOYEE/ERP/c/MANAGE\_PURCHASE\_ORDERS.PO\_INQUIRY.GBL?Folder=... 7/20/2020

VALARIS

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Activity Summary

Business Unit: 100-3 PO Status: Disbursed  
 Purchase Order: 000462100 Vendor: HYDRA VICTORY PARKER HUGHES  
 Merchandise Amount: 2,370.00 USD  
 Merchandise Receipt: 2,370.00 USD  
 Merchandise Returned: 0.00 USD  
 Merchandise Invoice: 0.00 USD  
 Merchandise Matched: 0.00 USD

Lines

Line	Item	Description	Unit	Quantity Invoiced	Amount Only	Amount Invoiced	Currency Code	Un-Invoiced Quantity	Un-Invoiced Amount	Currency
1	100-3	HYDRA VICTORY PARKER HUGHES-2	EA	0.0000	0.0000	0.0000	USD	0.0000	0.0000	USD
2	100-3	HYDRA VICTORY PARKER HUGHES-1	EA	0.0000	0.0000	0.0000	USD	0.0000	0.0000	USD

Return to Search V200



# Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)  
620 MOULIN ROAD  
BROUSSARD LA 70518  
USA

Valaris  
Field  
Requisition

Business Unit: 10013 OPEN  
Req ID: 0000234615  
Date: 04/02/2020  
Page 1

Attention: WAREHOUSE

REQ Type Supply

PURCHASING USE ONLY

ITEM	QTY	GIL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	2	024000 H109532	EA	GASKET/VETCO, H10993-2-VGX-2.18 -3/4 IN, 15K PSI, F/H4 CONNECTOR	4,161.50 8,323.00	95 - 95-SUBSEA	VC			

Line Item Exempt : N  
Available Substitutes Item Desc :

ECCN NO: EAR99 HTS NO: 4016930000

UNSPSC NO:

SEE ATTACHED GE CONTRACT PRICING

2	1	024000 H120251	EA	SEAL VETCO, H12025-1, LIP, HYDRAT E, F/H4 CONNECTOR, 27 IN WELL HEAD	531.93 531.93	09 - 09-BLOW OU	VC			
---	---	-------------------	----	--	------------------	-----------------	----	--	--	--

Line Item Exempt : N  
Available Substitutes Item Desc :

ECCN NO: EAR99 HTS NO: 4016930000

UNSPSC NO:

DATED GOODS - EXPIRATION DATE-- ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE IS REQUESTED TO COMPLY WITH THE FOLLOWING: 1) EXPIRATED DATE OF MATERIAL TO BE MARKED ON PACKAGE, 2) REMAINING SHELF LIFE OF PRODUCT TO BE AT LEAST 75% OF DATE MARKED ON PACKAGE, 3) PRODUCT TO BE PACKAGED TO PREVENT DETEIORATION OF DAMAGE TO PRODUCT. \*\*FAILURE

NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.

List all Field  
ETRR No. by Item

PURCHASING ONLY FR NO: 0000234615

RA202	04/02/2020	DATE	Operator (Print)	
QIM			Rep Signature	
RIG MGR / OPERATIONS MGR	DATE		Rep Name (Print)	
NOTE: Any additions or deletions must be initialed				
BUYER DATE				

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:

**Valaris**

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)  
820 MOULIN ROAD  
BROUSSARD LA 70618  
USA

Valaris  
Field  
Requisition

Business Unit: 10013 OPEN  
Req ID: 0000234615  
Date: 04/02/2020  
Page 2

Attention: WAREHOUSE  
REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
TO COMPLY WITH THE ABOVE REQUEST WILL SUBJECT MATERIAL TO BE RETURNED AT VENDOR EXPENSE.										

Total Requisition Amount: 8,854.93

FIELDWOOD RE-BILL FOR WELLHEAD RING GASKETS AND SEALS REQUESTED BY JEREMY LABORDE  
GE CONTRACT PRICING ATTACHED

AFE: FW202002  
Lease: GC 40 #1  
Project: Kalmaj  
Engineer: K. Dufrene  
Routing #: XXXXXXXXXX

Acct Code # 3060-15  
419120

R4202	04/02/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000234615
OIM	DATE	Operator (Print)	Rep Signature		
		<i>F. W. F.</i>	<i>[Signature]</i>		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)			BUYER
NOTE: Any additions or deletions must be initiated		<i>Jeremy Laborde</i>			DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:

1/2/2020

shopDrilling :Current Quote



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Search All Products

Keyword(s): Search by Part #, Product Name or Keyword

Search Multiple Parts

Current Quote

Your Store quote expires on 01-FEB-2020. Please save this quote if you intend to use it beyond this date

Quote

Actions Save Quote

Go

Proceed to Checkout

Select	Part Number	Description	UOM	Quantity	Lead Time (Weeks)	Unit List Price	Unit Discount	Unit Net Price	Total Extended Price	Discounted Price	Notes
	H10993-2	GASKET, VGX-2, 18,750, 17-4PH, 15000 PSI RWP	EACH	2	3 Weeks	\$6,354.00	\$1,019.82	\$5,334.18	\$10,668.36		
	H12025-1	SEAL, LIP, NOM 27, ANTI-HYDRATE/SILTING, H4 CONNECTOR (PURCHASE PER DRAWING) DIMENSIONS: A = 27.875 B = 27.355	EACH	1	1 Week	\$812.00	\$130.33	\$681.67	\$681.67		

Place Order

Sub-Total: \$11,350.03

Taxes, Shipping and Handling Extra

Total: \$11,350.03

Please note, all items marked in stock will have a lead time of 2-15 days due to inspection of parts.  
Please note, for any items stating a lead time of 63 weeks or longer, please contact salesadminpcb@bhgc.com to confirm delivery.

Baker Hughes

THIS IS A SALES QUOTATION AND WILL NOT CONSTITUTE AN ORDER UNTIL YOU RECEIVE A SALES ORDER SUMMARY UPON PLACING YOUR ORDER.

CUSTOMER EXPRESSLY AGREES THAT ANY SALE RESULTING FROM THIS QUOTATION WILL BE GOVERNED BY SELLER'S STANDARD TERMS AND CONDITIONS. [Download Terms and Conditions](#) AND CUSTOMER HEREBY AGREES TO BE BOUND THEREUNDER, REGARDLESS OF WHETHER CUSTOMER REFERS TO, OR PROVIDES, INCONSISTENT OR ADDITIONAL TERMS, UNLESS ACCEPTED BY SELLER IN WRITING. IF, HOWEVER, CUSTOMER HAS ENTERED INTO A MASTER AGREEMENT WITH SELLER, THEN THE TERMS AND CONDITIONS SET FORTH IN SUCH AGREEMENT SHALL GOVERN, RATHER THAN SELLER'S STANDARD TERMS AND CONDITIONS. BY CLICKING ON ["PLACE ORDER"], CUSTOMER AGREES TO SUCH TERMS AND CONDITIONS.

TAXES AND SHIPPING AND HANDLING CHARGES APPLY AND PRICES QUOTED ARE SUBJECT TO CHANGE BASED ON SHIPPING METHOD SELECTED. CUSTOMER WILL BE NOTIFIED OF TAXES AND SHIPPING AND HANDLING CHARGES VIA AN INVOICE UPON COMPLETION OF YOUR ORDER.

ALL DELIVERIES ARE SUBJECT TO PRIOR SALE AND DEPENDENT UPON ACCEPTANCE OF PURCHASE ORDER. ESTIMATED LEAD TIMES SHOWN ARE IN CASE THE PART IS NOT IN STOCK.

INVENTORY AND SCHEDULED SHIP DATES WILL BE CHECKED AND CONFIRMED UPON PLACING THE ORDER, AND STATUS OF YOUR ORDER MAY BE REVIEWED ON [ENGAGEDRILLING.COM](#) 72 HOURS UPON ORDER PLACEMENT.

LEAD TIMES COMMENCE FROM THE DATE WE ACCEPT THE SALES ORDER.

PART ARE MADE IN ACCORDANCE WITH APPLICABLE HYDRIL AND/OR API STANDARDS AND SPECIFICATIONS.

NO 3RD PARTY CERTIFICATION IS INCLUDED UNLESS OTHERWISE STATED ABOVE.

YOU MAY BE CONTACTED TO ADD DATABOOKS TO YOUR ORDER IF REQUIRED BY COMPLIANCE. CHARGES WILL BE APPLIED.

PRICES QUOTED ARE IN US DOLLARS AND ARE VALID FOR 30 DAYS, AND EXPIRE THEREAFTER.

CREDIT TERMS ARE SUBJECT TO APPROVAL AT TIME OF ORDER.

A FEE MAY BE CHARGED FOR CANCELED OR RETURNED PARTS.

A FEE MAY BE CHARGED FOR EXPEDITE REQUESTS.

PLEASE REFERENCE THE ABOVE QUOTE NUMBER WHEN PLACING ORDER.

FOR QUESTIONS REGARDING THIS ORDER, PLEASE CONTACT THE ORDER ENTRY SUPPORT:

Email: [OilandGas.HPCSalesAdminPCB@bhgc.com](mailto:OilandGas.HPCSalesAdminPCB@bhgc.com)

Phone: +1 281-449-2000

OR QUESTIONS REGARDING THE SHOPDRILLING TOOL, PLEASE CONTACT THE SHOPDRILLING SUPPORT TEAM: [shopDrillingadmin@ge.com](mailto:shopDrillingadmin@ge.com)

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Actions Save Quote

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Favorites | Main Menu | Purchasing | Purchase Orders | Review PO Information | Purchase Orders

Purchase Order Inquiry

Purchase Order

Business Unit:	10013	PO Status:	Dispatched
PO ID:	0000457100	POA Status:	Responded, Awaits Review
Change Order:	1		

Header

PO Date:	04/15/2020	Backorder Status:	Not Backordered
Vendor Name:	HYDRILL-001	Receipt Status:	Received
Vendor ID:	0000000324	<input type="checkbox"/> Hold From Further Processing	
Buyer:	Ernestine Castillo	Amount Summary	

PO Reference:	All RTV
Header Details	
Header Comments:	
Change Order	

[Document Status](#)

Activity Summary

Lines

Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	First	1 of 4	Last
1	H109932	GASKET,VETCO,H10993-2 VGX-2.18	95		EA	0.00 USD	Canceled	H109932			
2	H120251	SEAL,VETCO,H12025-1 LIP,HYDRAT	09		EA	0.00 USD	Canceled	H120251			
3		FEE RESTOCKING,VETCO,H10993-2	95	1.0000	EA	2,133.67 USD	Approved				
4		FEE RESTOCKING,VETCO,H12025-1	09	1.0000	EA	136.33 USD	Approved				

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